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 403201748
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 10/19/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: CANDICE BARBER
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 233-4513
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217- Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required, Name: Carlile, Craig Tel: (970) 484-3494
COGCC contact: Email: craig.carlile@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-23199-00
 Well Name: CANNON LAND Well Number: 7-35
 Location: QtrQtr: SWNE Section: 35 Township: 3N Range: 66W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.183075 Longitude: -104.742698
 GPS Data: GPS Quality Value: 2.3 Type of GPS Quality Value: PDOP Date of Measurement: 10/06/2022
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7433	7447	08/23/2022	B PLUG CEMENT TOP	7090
NIOBRARA	7170	7314	08/23/2022	B PLUG CEMENT TOP	7090

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	792	660	792	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	7598	770	7598	3447	CBL
S.C. 1.1						1490	265	1490	200	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7090 with 2 sacks cmt on top. CIBP #2: Depth 180 with 45 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 55 sks cmt from 895 ft. to 190 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4320 ft. with 100 sacks. Leave at least 100 ft. in casing 4290 CICR Depth
 Perforate and squeeze at 2950 ft. with 135 sacks. Leave at least 100 ft. in casing 2610 CICR Depth
 Perforate and squeeze at 2200 ft. with 190 sacks. Leave at least 100 ft. in casing 1680 CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 19
 Surface Plug Setting Date: 09/14/2022 Cut and Cap Date: 10/03/2022
 *Wireline Contractor: NEXTIER *Cementing Contractor: NEXTIER
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 CONTINUED PLUGGING PROCEDURE:
 PERF AT 1300' WITH 100 SACKS OF CEMENT, CICR SET AT 1270' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: CANDICE BARBER
 Title: REGULATORY ANALYST Date: 10/19/2022 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: Jacobson, Eric Date: 1/24/2023

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403201748	FORM 6 SUBSEQUENT SUBMITTED
403201769	OPERATIONS SUMMARY
403201772	CEMENT BOND LOG
403201777	OTHER
403201781	CEMENT JOB SUMMARY
403201783	WELLBORE DIAGRAM
403201786	WIRELINE JOB SUMMARY
403201810	CEMENT BOND LOG

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
Permit	Reviewed attachments. Pass.	12/12/2022

Total: 1 comment(s)