

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

JAN 9 1975



duplicate for Patented and Federal lands.
triplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONSERV. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR Trend Exploration Limited

3. ADDRESS OF OPERATOR 600 Capitol Life Center, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 943' FNL, 1953' FWL Sec. 23
At proposed prod. zone @ 8259'-692'N, 271' W of Surface

14. PERMIT NO. 73-618 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 6742

7. UNIT AGREEMENT NAME Deakins

8. FARM OR LEASE NAME Deakins

9. WELL NO. 1 Sidetrack

10. FIELD AND POOL, OR WILDCAT Buck Peak

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 23, T6N-R90W

12. COUNTY Moffat 13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 10-8-74

Lay down 2-7/8" tubing, cut 7-5/8" casing @ 2163' and layed down.
Spotted 50 sack plug across 7-5/8" tubing at 2200'-2080'
Spotted 50 sack plug across 10-3/4" surface pipe @ 351'-250'
Set 10 sack cement plug at surface
Installed dry hole marker below plow depth
Filled pits and cleaned up location

Note: Hole filled with drilling mud below and between plugs

DVR	
FJP	
MMW	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
GCH	
CCM	

EXHAUSTED
OIL WELL

18. I hereby certify that the foregoing is true and correct

SIGNED Jack E. Usher TITLE Operations Engineer DATE 12-26-74

(This space for Federal or State office use)

APPROVED BY Mr. Rogers TITLE DIRECTOR DATE JAN 17 1975
CONDITIONS OF APPROVAL, IF ANY.