

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

RECEIVED

APR 29 1974



00213271

and Federal lands.
State lands.

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Trend Exploration Limited

9. WELL NO.

3. ADDRESS OF OPERATOR
600 Capitol Life Center, Denver, Colorado 80203

1 Sidetrack

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 943' FNL, 1953' FWL, Section 23

10. FIELD AND POOL, OR WILDCAT

At top prod. interval reported below
At total depth At 8259' - 692'N, 271'W from surface location

Buck Peak

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 23
T6N - R90W

14. PERMIT NO. 73-618 DATE ISSUED 8-10-73

12. COUNTY Moffat 13. STATE Colorado

15. DATE SPUDDED 8-7-73 16. DATE T.D. REACHED 10-5-73 17. DATE COMPL. (Ready to prod.) (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) GL 6742' 19. ELEV. CASINGHEAD 6741'

20. TOTAL DEPTH, MD & TVD 8300' MD 21. PLUG, BACK T.D., MD & TVD 8227' MD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Niobrara - 6980' MD; 6802 TVD 8226' MD; 8025' TVD 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	341	15"	380 SX	None
7"	23	6650	8-3/4"	150 SX	3600
7-7/8"	26	3612	9-7/8	175 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
5 1/2	3507	8227	300	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

- 7402-7432, 7485-7515, 7594-7626, 7700-7730 w/1 shot/ft.
- 7030-7050, 7200-7230, 7283-7302

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
							DVR ✓
							FJP ✓
							HWM ✓
							JAM ✓
							JJD ✓

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE _____ DATE _____

See Spaces for Additional Data on Reverse Side

suspended

