

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES
STATE OF COLORADO



00213272

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

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MAR 13 1973

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
COLORADO OIL & GAS CONSERVATION COMMISSION

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Deakins

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Buck Peak

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NE NW
Sec. 23 - T6N - R90W

12. COUNTY
Moffat

13. STATE
Colorado

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Trend Exploration Limited

3. ADDRESS OF OPERATOR
600 Capitol Life Center, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface *943' SNL and 1953' EWL - Section 23, T6N, R90W

At top prod. interval reported below
Loc. moved to avoid meadow - call to Trend 3-13-73
At total depth

14. PERMIT NO. 72404 DATE ISSUED June 1, 1972

15. DATE SPUDDED June 10, 1972 16. DATE T.D. REACHED 7-22-72 17. DATE COMPL. (Ready to prod.) 2-10-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6753' KB 19. ELEV. CASINGHEAD 6742' GR

20. TOTAL DEPTH, MD & TVD 7523' MD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY surf-T.D. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Mancos-Niobrara 6150 Top -- 7523 Bottom 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, BHC Sonic 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	341'	15"	380 sx	None
7"	20# & 23#	6134'	8-3/4"	120 sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	6177'	7518'	None		2-7/8"	6295'	6285'

31. PERFORATION RECORD (Interval, size and number)
7430-7400, 7330-7300, 7230-7200, 6910-6900, 6720-6710, 6630-6610, 6450-6470, 6390-6400, 6320-6340, one hole/foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7200-7430	1480 Bbls sand-oil frac
6610-6910	1183 Bbls sand-oil frac
6320-6470	1500 Bbls oil frac

33. PRODUCTION
DATE FIRST PRODUCTION Feb. 10, 1973 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping -- Kobe Jet Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST Feb. 10, 1973 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 20 GAS—MCF. less than 4 mcf WATER—BBL. nil GAS-OIL RATIO less than 200
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. 20 GAS—MCF. less than 4 mcf WATER—BBL. nil OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS
IES Runs 1 and 2, BHC Sonic Run 1

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James A. Wilson TITLE Vice President DATE 3/6/73

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mancos-Niobrara	6150	7523	Pumped Frac oil (load) from Sept. 9, 1972, to Feb. 10, 1973, at average rate of 20 BOPD.	Trout Creek Mancos Morapos SS Niobrara	1750 2922 3915 6260	
Remarks -- 4136 Bbls of oil were used in an oil-sand frac. This oil was recovered by February 9, 1973, with the first "new oil" being produced on February 10, 1973						

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OFF VAD OVS COMPLETION COMPLETION