

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

STATE OF COLORADO



00213272

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAR 13 1973

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Trend Exploration Limited

3. ADDRESS OF OPERATOR

600 Capitol Life Center, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface *943' SNL and 1953' EWL - Section 23, T6N, R90W

At top prod. interval reported below

Loc. moved to avoid meadow - call to Trend 3-13-73

At total depth

14. PERMIT NO.

72404

DATE ISSUED

June 1, 1972

15. DATE SPUDDED

June 10, 1972

16. DATE T.D. REACHED

7-22-72

17. DATE COMPL. (Ready to prod.)

2-10-73

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

6753' KB

19. ELEV. CASINGHEAD

6742' GR

20. TOTAL DEPTH, MD & TVD

7523' MD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

surf-T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Mancos-Niobrara 6150 Top -- 7523 Bottom

25. WAS DIRECTIONAL SURVEY MADE

No DVR

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, BHC Sonic

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	341'	15"	380 sx	None
7"	20# & 23#	6134'	8-3/4"	120 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	6177'	7518'	None		2-7/8"	6295'	6285'

31. PERFORATION RECORD (Interval, size and number)

7430-7400, 7330-7300, 7230-7200,
6910-6900, 6720-6710, 6630-6610,
6450-6470, 6390-6400, 6320-6340,
one hole/foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7200-7430	1480 Bbls sand-oil frac
6610-6910	1183 Bbls sand-oil frac
6320-6470	1500 Bbls oil frac

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Feb. 10, 1973 ✓		Pumping -- Kobe Jet Pump				Producing ✓	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Feb. 10, 1973	24		→	20	less than 4 mcf	nil	less than 200
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-----	---	→	20 ✓	less than 4 mcf	nil	37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

IES Runs 1 and 2, BHC Sonic Run 1

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James A. Wilson

TITLE

Vice President

DATE

3/6/73

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos-Niobrara	6150	7523	Pumped Frac oil (load) from Sept. 9, 1972, to Feb. 10, 1973, at average rate of 20 BOPD.
Remarks -- 4136 Bbls of oil were used in an oil-sand frac. This oil was recovered by February 9, 1973, with the first "new oil" being produced on February 10, 1973			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Trout Creek	1750	
Mancos	2922	
Morapos SS	3915	
Niobrara	6260	

RECEIVED

NOTIFICATION OF THE PLATE OF COLORADO