FORM State of Colorado FOR OGCC USE ONLY 2 Oil and Gas Conservation Commission Rev 6/99 1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax: (303) 894-2109 APPLICATION FOR PERMIT TO: TYPE OF WORK X Drill, Re-enter, Recomplete and Operate Deepen, 2. TYPE OF WELL Refiling Plugging Bond Surety ID#: COAL BED X OTHER: GAS Side Track MULTIPLE ZONE COMMINGLE ZONES SINGLE ZONE Complete the 6. Contact Name & Phone 3. OGCC Operator Number: 70100 Phillips Petroleum Company 4. Name of Operator: Jim Weaver **Attachment Checklist** Address: P.O. Box 177 (970) 276-4828 _____ State: ____CO____ Zip: (970) 276-4829 Hayden APD Original & 2 Copies Federal 35-8-88 7. Well Name: Well Number: #1 Form 2A (Reclamation) & 1 Copy Permit Fee 8. Unit Name (if appl.): Unit No: Well Location Plat Copy of Topo Map 9. Proposed Total Depth: Plugging Surety WELL LOCATION INFORMATION Surface Agreement/Surety 35 Twp: 8N Rng: 88W Meridian: 6th Deviated Drilling Plan Footage From Exterior Section Lines: Request for Exception Location At Surface: 1249.3' FNL & 610.0' FEL Exception Location Waivers 11. Field Name: Bou H₂S Contingency Plan MTN Field Number: Federal Drilling Permit (1 Set) 30-Day Notice 12. Ground Elevation: 6938.3' GL (unprepared) 13. County: Routt Sent complete permit Horizontal (Highly Deviated), submit deviated drilling plan. 14. If well is: package to county Footage from Exterior Section Lines and Sec Twp Rng: At Top of Production Zone: 15. Is location in a high density area (Rule 603b)? 16. Distance to nearest building, public road, above ground utility or railroad: 776 9 17. Distance to Nearest Property Line: 18. Distance to nearest well completed in same formation: LEASE, SPACING, AND POOLING INFORMATION Objective Formation(s) Formation Code **Spacing Order Number** Unit Acreage Assigned to Well Unit Configuration (N/2, SE/4, etc) Williams Fork WMFK-20. Mineral Ownership: State Federal . Indian COC063301 X Fee 21. Surface Ownership: State Federal Indian Is the Surface Owner also the Mineral Owner? Yes X No Surface Surety ID #: 44 69 453 Surface Owners Agreement Attached or X \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond 23. Describe lease area associated only with the proposed well by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required): E2NE, SE1/4, SESW, Section 35 T8N R89W 24. Distance to Nearest Lease Line: 610.0' 25. Total Acres in Lease: **DRILLING PLANS AND PROCEDURES** 26. Approx. Spud Date: April 2001 NOTE: If air/gas drilling, notify local fire officials 27. Drilling Contractor Number Name: Phone #: 28. Is H₂S Anticipated: Yes X No If yes, attach contingency plan. 29. Will salt sections be encountered during drilling? Yes X No 30. Will salt (>15,000 ppm TDS CI) or oil based muds be used during drilling? 24 Hour Spud Notice required. 31. If questions 29 or 30 are yes, is this location in a sensitive area (Rule 903)? **Contact COGCC NW Area Engineer** Offsite X Onsite 33. Mud disposal: **Land Farming** Disposal Facility X Other: Reserve Pit Land Spreading Jaime Adkins @(970)-858-7521 NOTE: The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b). **CASING AND CEMENTING PROGRAM** String Size of Hole Size of Casing Weight per Foot Sacks Cement Setting Depth Cement Bottom Cement Top Surface 12-1/4" 8-5/8" 24 450' 350 450' Production 7-7/8" 5-1/2" 15.5 3500 1400' Stage Tool Annular Preventor x Double Ram Rotating Head 35. BOP Equipment Type: 36. Comments, if any: Phillips has completed all required consultations with surface owners as required by COGCC Regulations 305 and 306. I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete. Print Name: James Weaver Signed: Title: **Operations Superintendent** 01/26/01 OGCC Approved: Director of COGGC Date:

NUMBER

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Permit Number:

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date:

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