

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAR 26 1985

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <u>PxA former producer</u>				5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Amoco Production Company</u>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P.O. Box 39200 - Denver, CO 80239</u>				8. FARM OR LEASE NAME <u>UPRR 56 Amoco "D"</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>1980' FSL, 1950' FWL SW/4 Sec. 31</u> At top prod. interval reported below At total depth <u>NAME OF DRILLING CONTRACTOR</u> <u>Exeter</u>				9. WELL NO. <u>1</u>	
14. PERMIT NO. <u>74-364</u> DATE ISSUED <u>5-28-74</u>				12. COUNTY <u>Adams</u> 13. STATE <u>CO</u>	
15. DATE SPUDDED <u>5-20-74</u>		16. DATE T.D. REACHED <u>5-24-74</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <u>5045' GR</u>	
17. DATE COMPL. (Ready to prod.) <u>12-20-84</u> (Plug & Abd.)		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <u>6355'</u>	
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY <u>0-TD</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <u>None</u>				25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>SP-IES, FED-GR, Caliper</u>				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>211'</u>	<u>12 1/4"</u>	<u>200 sacks</u>	<u>None</u>
<u>5 1/2"</u>	<u>14#</u>	<u>6355'</u>	<u>7 7/8"</u>	<u>150 sacks</u>	<u>3013'</u>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) <u>6251'-6262' x 1 JSPF</u>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
			<u>6251-6262'</u> <u>29,000 gals x 18,000# sand x</u>		
			<u>1,000# glass beads</u>		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>PxA</u>			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS <u>None</u>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>H.R. West/fgg</u>		TITLE <u>DISTRICT ADMINISTRATIVE SUPERVISOR</u>		DATE <u>3-20-85</u>	

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

POSITIVE AND ANTITUMORAL EFFECTS OF

GEOLOGIC MARKERS

Muddy J