

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.FILED  
JUL 1 1974

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980 FSL 1950 FWL NE/4 SW/4 Sec 31

At top prod. interval reported below

At total depth

14. PERMIT NO.

74-364

DATE ISSUED

5/28/74

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR 56 Amoco D

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lonetree

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 31 T3S R59W

12. COUNTY

Adams

13. STATE

Colorado

15. DATE SPUDDED 5/20/74 16. DATE T.D. REACHED 5/24/74 17. DATE COMPL. (Ready to prod.) 7/24/74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5054 RDB 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD &amp; TVD 6355 21. PLUG, BACK T.D., MD &amp; TVD 6315 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-TD CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6251-6262 Muddy J

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sp-ies Log &amp; FDC-GR-Caliper Log

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)  
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	211	12-1/4	200 Sacks	DVR
5-1/2	14	6355	7-7/8	150 Sacks	FJP
					HHM
					JAM
					JJD
					COH
					CCM

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6251-62 with 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6251-6262	29,000 Gals
	18,000# Sand
	1,000# Glass Beads

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing; gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/25/74		Pumping (Tubing Pump)				Pumping Oil Well	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/23/74	24		→	185 B0	80	24 BW	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	185 B0				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Area Administrative Supvr.

DATE 7/29/74

See Spaces for Additional Data on Reverse Side

oil x

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Muddy J	6206	