

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



RECEIVED
1974

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **1980 FSL 1950 FWL NE/4 SW/4 Sec 31**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
UPRR 56 Amoco D
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Lonetree
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 31 T3S R59W
12. COUNTY
Adams
13. STATE
Colorado

14. PERMIT NO. **74-364** DATE ISSUED **5/28/74**
 15. DATE SPUDDED **5/20/74** 16. DATE T.D. REACHED **5/24/74** 17. DATE COMPL. (Ready to prod.) **7/24/74** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **5054 RDB** 19. ELEV. CASINGHEAD
 20. TOTAL DEPTH, MD & TVD **6355** 21. PLUG, BACK T.D., MD & TVD **6315** 22. IF MULTIPLE COMPL., HOW MANY
 23. INTERVALS DRILLED BY **0-TD** ROTARY TOOLS CABLE TOOLS
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
6251-6262 Muddy J
 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Sp-ies Log & FDC-GR-Caliper Log
 27. WAS WELL CORED YES NO (Submit analysis)
 DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	211	12-1/4	200 Sacks	DVR
5-1/2	14	6355	7-7/8	150 Sacks	FJP
					HHM

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
6251-62 with 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6251-6262	29,000 Gals 18,000# Sand 1,000# Glass Beads

33. PRODUCTION

DATE FIRST PRODUCTION **6/25/74** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping (Tubing Pump)** WELL STATUS (Producing or Shut-in) **Pumping Oil Well**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/23/74	24			185 B0	80	24 BW	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			185 B0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Area Administrative Supvr.** DATE **7/29/74**

See Spaces for Additional Data on Reverse Side

oil x

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Muddy J	6206	

