



UNITED SERVICES

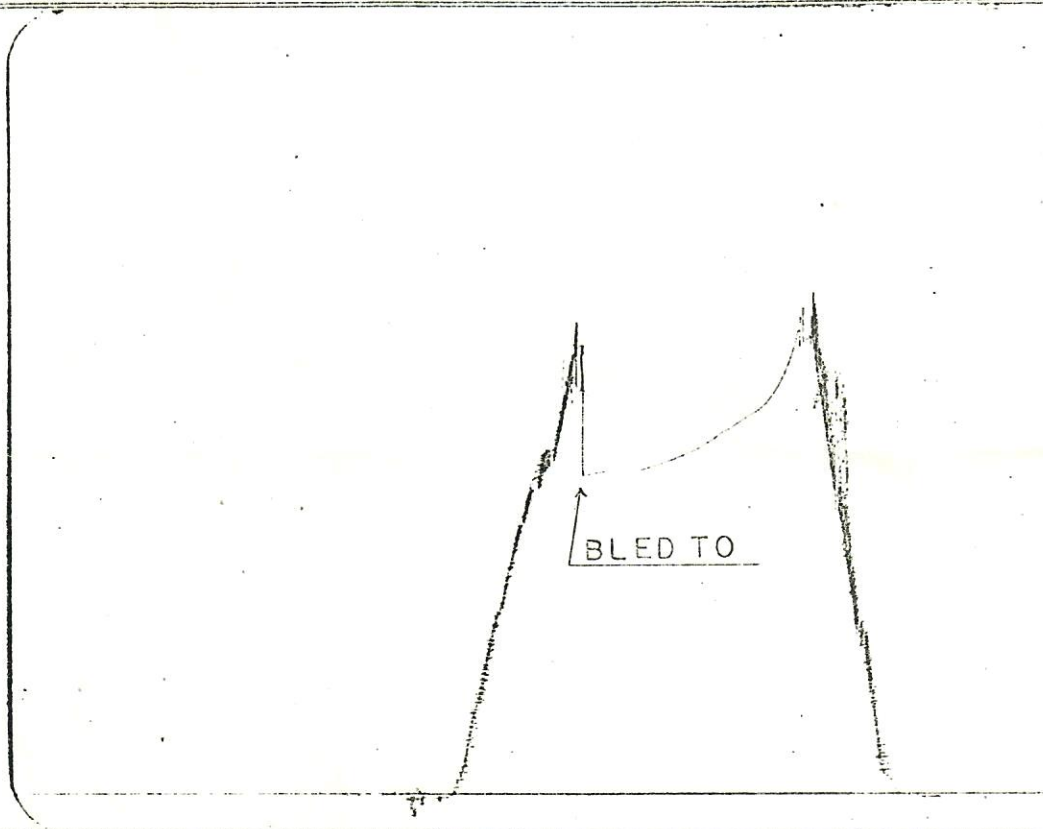
DIVISION OF LYNES, INC.

RECEIVED

MAY 14 1976

COLO. OIL & GAS CONS. COMM.

Operator E. Doyle Huckabay Ltd. Lease & No. Amoco-Price #1-21 DST No. 1



PRD Make Kuster Ak-1  
No. 1819 Cap. 5500 @ 6121'

Press		Corrected
Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	
Pressure Below Bottom Packer Bled To		2238

PRD Make \_\_\_\_\_  
No. \_\_\_\_\_ Cap. \_\_\_\_\_ @ \_\_\_\_\_

Press		Corrected
Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	
Pressure Below Bottom Packer Bled To		

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COLO. OIL &amp; GAS CONS. COMM.

**Fluid Sample Report**Date 3-31-76 Ticket No. 1791Company E. Doyle Huckabay Ltd.Well Name & No. Amoco-Price #1-21 DST No. 1County Adams State ColoradoSampler No. -- Test Interval 6084-6110'Pressure in Sampler 30 PSIG BHT 142 OFTotal Volume of Sampler: 2150 cc.Total Volume of Sample: 1550 cc.Oil: 1000 cc.Water: None cc.Mud: 550 cc.Gas: 0.2 cu. ft.Other: None**Resistivity**Water: (Rig) 4.5 @ 50°F of Chloride Content 1700 ppm.Mud Pit Sample 2.0 @ 75°F of Chloride Content 2750 ppm.Gas/Oil Ratio 34 to 1 Gravity °API @ °F

Where was sample drained \_\_\_\_\_

Remarks: \_\_\_\_\_



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Operator E. Doyle Huckabay Ltd Lease & No. Amoco-Price #1-21 DST No. 1

Recorder No. 988 @ 6098'

FIRST SHUT IN PRESSURE:

TIME(MIN) PHI	(T"PHI) /PHI	PSIG
0.0	0.0000	115
6.0	6.8333	398
12.0	3.9167	1146
18.0	2.9444	1545
24.0	2.4583	1627
30.0	2.1667	1680
36.0	1.9722	1712
42.0	1.8333	1732
48.0	1.7292	1748
54.0	1.6481	1753
60.0	1.5833	1767

EXTRAPOL OF FIRST SHUT IN : 1867.3

SECOND SHUT IN PRESSURE:

TIME(MIN) PHI	(T"PHI) /PHI	PSIG
0.0	0.0000	166
6.0	21.8333	612
12.0	11.4167	1279
18.0	7.9444	1439
24.0	6.8083	1533
30.0	5.1667	1135
36.0	5.1667	1578
42.0	4.4722	1610
48.0	3.9762	1634
54.0	3.6342	1651
60.0	3.3148	1664
	3.0833	1674

EXTRAPOL OF SECOND SHUT IN : 1836.6 M : 332.6





Contractor Allison Drlg. Co.  
Rig No. 2  
Spot NW -SW  
Sec. 21  
Twp. 3 S  
Rng. 59 W  
Field Wildcat  
County Adams  
State Colorado  
Elevation 4942' "K.B."  
Formation "J" Sand

Top Choke 1"  
Bottom Choke 9/16"  
Size Hole 7 7/8"  
Size Rat Hole --  
Size & Wt. D. P. 4 1/2" 16.60  
Size Wt. Pipe --  
I. D. of D. C. 2 1/4"  
Length of D. C. 281'  
Total Depth 6196' (Log)  
Interval Tested 6084-6110'  
Type of Test Conventional  
Straddle

COLO. OIL & GAS CONS. COMM.

Flow No. 1 35 Min.  
Shut-in No. 1 60 Min.  
Flow No. 2 90 Min.  
Shut-in No. 2 60 Min.  
Flow No. 3 -- Min.  
Shut-in No. 3 -- Min.

Bottom Hole Temp. --  
Mud Weight 10.0  
Gravity 42  
Viscosity 74

Tool opened @ 9:55 AM.

Inside Recorder

PRD Make Kuster AK-1  
No. 988 Cap. 4700 @ 6098'

Press	Corrected
Initial Hydrostatic	A 3248
Final Hydrostatic	K 3163
Initial Flow	B 117
Final Initial Flow	C 115
Initial Shut-in	D 1767
Second Initial Flow	E 143
Second Final Flow	F 166
Second Shut-in	G 1674
Third Initial Flow	H --
Third Final Flow	I --
Third Shut-in	J --

Pressure Below Bottom  
Packer Bled To

Our Tester: Duane Custer

Witnessed By: E. Doyle Huckabay

Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE: 5100' Gas in pipe above fluid.

204' Gas cut & slightly mud cut oil = 0.99 Bbl.

1st Flow - Tool opened with weak blow, increased to 8" underwater blow. Increased to bottom of bucket in 25 minutes and remained thru flow period.

2nd Flow - Tool opened with strong blow, and remained thru flow period.

REMARKS:

Extrapolations of reservoir pressures should be used as indicators only.

Operator E. Doyle Huckabay Ltd.  
Address See Distribution

Ticket No. 1791  
Date 3-31-76

Well Name and No. Amoco-Price #1-21

DST No. 1  
No. Final Copies 15

*file*  
*76-185*