STATE OF COLORADO

RECEIVED

OIL AND GAS CONSERVATION COMMISSION

MAR 0 1 1984



DEPARTMENT OF NATURAL RESOURCES

00416397			ppy for Patente licate for State		nd India	an Iarlds.LV	. UIL	a uno	CONS. U	DM Meyer	DESIGNAT	TION AND SERIAL N	
WELL CO	MPLET	TION C	OR RECO	MPLETIC	ON RI	EPORT	ANI	LO	G	6. IF INDI	AN, ALLO	TTEE OR TRIBE NAS	
1a. TYPE OF WE		THE RESERVE AND ADDRESS.	X WELL	DRY		ther _				7. UNIT A	REEMEN	T NAME	
b. TYPE OF COM	APLETION WORK	DEEP-	PLUG [DIFF.		_//			/	S FLOW O		15111	
WELL Z	OVER L	EN	L BACK L	RESVR.		other		7	/	S. FARM O			
Amoco Production Company										Champlin 113 Amoco 'C' 9. WELL NO.			
P.O. Box 39200, Denver, CO 80239											#1		
			W.		ith any	State requi	roment					L, OR WILDCAT	
4. LQCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 610 FSL, 1980 FEL, SWSE/4 Sec. 19										Lone tree 11. Sec., T., R., M., OR BLOCK AND SURVEY			
At top prod. in			Andrew Anna Anna Anna Anna Anna Anna Anna Ann			DRILLING	G CON	TRACT	OR	OR ARI	EA		
At total depth				E	Exete	r				Sec. 1	9-T3S	-R59W	
	14. PERMIT NO. DATE ISSUED						12. COUNTY 13. STATE						
				831030			9/2		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Adams		CO	
5. DATE SPUDDED 10/5/83	16. DAT	e t.d. read)/83	17. DAT	8/83 (Re	eady to or Plug & A		498	T GR	of, REB, R	T, GR, ETC.)	19.	ELEV. CASINGHEAD	
6360	6360 21. PLUG, BACK T.D., MD & TV					D 22. IF MULTIPLE COMPL., 23. INTERVALS DRILLED BY					ools	None None	
4. PRODUCING INT	BVAL(S), C	F THIS CO	MPLETION—TOP	, BOTTOM, NA	ME (MI	AND TVD)		,			2	5. WAS DIRECTIONAL SURVEY MADE	
6204-6242	' Muddy	y J										No	
6. TYPE ELECTRIC						27	AS VELL	CORED Y	ES NOT	(Submis analysi	راد	Section 100 Sectio	
SP-IES, F	DC-GR (Caliper	Log							(See reverse su		The	
S. CASING SIZE	WEIG!	RT, LB./FT.	CASI DEPTH SE	ING RECORE	-	rt all string	s set in		ENTING I	RECORD		- Market Market	
8-5/8"	24#		463 KB			300 SxS Reg.			-	G RECORD AMOUNT/PULLED			
5½"				6360 KB			200 SxS 50/50) POZ			
												2 198	
9.		LIE	VER RECORD				1	30.	Т	UBING RE	CORD	2 "	
SIZE	TOP (M	D) BO	OTTOM (MD)	SACES CEMI	TENT	SCREEN (M	(D)	SIZE	DEPTH SET (M		MD)		
					•								
1. PERFORATION RE	CORD (Inte	rval, size	and number)		-+	32.	ACT	D SHOT	EP A CTT	TRE CEME	NT COL		
JZ. ROLD, SHOT, FARC										TURE, CEMENT SQUEEZE, ETC. MOUNT AND KIND OF MATERIAL USED			
6204-6242' x 4 JSPF 6204-6242' Fra							The state of the s	c x 19,000 Gals, 30# Gel					
		-					x 40,000# 20/40 SN, FTC 36 bbls. 1.5% KCL						
4.						· 30 L				1015. 1.00 NGL			
3.						CTION							
12///02	LION	PRODUCT	Pump		lift, pun	sping—size	and typ	pe of pun	np)		L STATUS ut-in)	Producing or Producin	
12/4/83 ATE OF TEST	HOURS 1	TESTED	CHOSE SIZE	PROD'N. I		OIL-BBL.		GAS-M	F.	WATER-B	BL.	GAS-OIL RATIO	
12/16/83	24	-	0pen	TEST PER	->	15			12	100		800	
LOW. TUBING PRESS.	CASING	PRESSURE	24-HOUR BAT	OILBBL	 15	GAS-		ı	WATER—	BBL.)()	Send re-discounts	18.0	
4. DISPOSITION OF	GAS (Sold,	used for fu	el, vented, etc.)		-		12			TEST WITH		and the second second second second	
	So1d		- 0			Čo .							
5. LIST OF ATTACE	MENTS												
6. I hereby certify	that the	foregoing a	ind attached in	formation is	comple	te and corr	ect as	determin	ed from a	ill available	records		
SIGNED G.	R. W.OAT	t Iman	,									2/25/84	
SIGNED				TITL	Ŀ					DA'	E		

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, IN-Cluding Depth Interval Tested, Cushion Used, Time Tool Open, Flowing and Shut-in Pressures, and Recoveries. 38. **GEOLOGIC MARKERS** TOP TOP FORMATION BOTTOM DESCRIPTION, CONTENTS, ETC. NAME TRUE VERT. DEPT H MEAS. DEPTH Larimer-R.Ridge Red Marker 2865 3395 Sussex 3550 Niobrara 5255 Code11 5720 X-Marker 5952 D-Sand 6124 6168 J-Sand