

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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API # 05 001 8662 4 1985
MAD 4 1985
COLO. OIL & GAS CONSERVATION



File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lewis & Clark Exploration Company #50778

3. ADDRESS OF OPERATOR
1580 Lincoln Street, Suite 640, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1780' fs1, 600' fe1
At top prod. interval reported below
At total depth A/A

NAME OF DRILLING CONTRACTOR
Kopco Drilling Company

14. PERMIT NO. 841892 DATE ISSUED 12/27/84

12. COUNTY Adams 13. STATE Colorado

5. LEASE DESIGNATION AND SERIAL NO. UP-Amoco-Cowell

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO. 19-9

10. FIELD AND POOL, OR WILDCAT Lone Tree

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE SE Sec 19, T3S-R59W

15. DATE SPUDDED 1/8/85 16. DATE T.D. REACHED 1/17/85 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 1/19/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR 4968 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 6350' 21. PLUG. BACK T.D., MD & TVD _____

22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY → ROTARY TOOLS A11 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIGL, DSNC DL

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	374	12 1/4	375 sx reg 3% cc	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

DST Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Blenda L. Crawford TITLE ADMINISTRATIVE ASST DATE 2/27/85

See spaces for Additional Data on Reverse Side

WRS
FJP
TRW
✓
RCC
LAP
CLP
ED

