

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/05/2022

Submitted Date:

11/09/2022

Document Number:

694100022**FIELD INSPECTION FORM**Loc ID 427410 Inspector Name: Robinson, Taylor On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10773Name of Operator: FUNDARE RESOURCES OPERATING COMPANY LLCAddress: 5251 DTC PKWY STE 950City: GREENWOOD State: CO Zip: 80111**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**9 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, CODY		ctrutt@fundareresources.com	PRINCIPAL AGENT
Anderson, Laurel		laurel.anderson@state.co.us	
Smith, Sydney		ssmith@fundareresources.com	Regulatory
Linhardt, Cliff		clinhardt@fundareresources.com	DESIGNATED AGENT

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
427417	WELL	PR	11/01/2016	OW	123-34980	Wildhorse 06-0634H	EI
480281	SPILL OR RELEASE	AC	07/19/2021		-	Wildhorse 06-0634H	EI

**General Comment:**

This is an environmental inspection for Spill ID 480281 location Wildhorse 06-0634H . Operator personnel was present during time of inspection. Photos attached to document site conditions.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type:  # Comment: Corrective Action: Date: **Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
Comment: <input type="text"/>						
Corrective Action: <input type="text"/>						Date: <input type="text"/>

**Paint**

Condition	<input type="text"/>	
Other (Content)	<input type="text"/>	
Other (Capacity)	<input type="text"/>	
Other (Type)	<input type="text"/>	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				Inadequate
Comment: Inspector noticed all earthen berms were inadequate.				
Corrective Action: Repair or install berms or other secondary containment devices per Rule 912.d.(1).				Date: 11/27/2022

Contents	#	Capacity	Type	Tank ID	SE GPS	
Comment: <input type="text"/>						
Corrective Action: <input type="text"/>						Date: <input type="text"/>

**Paint**

Condition	<input type="text"/>	
Other (Content)	<input type="text"/>	
Other (Capacity)	<input type="text"/>	
Other (Type)	<input type="text"/>	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Inadequate berms around equipment			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 912.d.(1).			Date: 11/29/2022

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	427417	Type:	WELL	API Number:	123-34980	Status:	PR	Insp. Status:	EI
Facility ID:	480281	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: Initial remedial excavation has occurred and the excavation has been partially backfilled. However operator has not submitted a Supplemental Form 19 documenting initial response activities and relevant analytical data. Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director. Form 19 Supplemental is due by October 18, 2022.

Corrective Action: Submit a Form 27i for the remediation of the spill. Submit Form 19 Supplemental Report with any information not provided in the initial Form 19 and for the purpose of requesting closure of Spill/Release 480281 as work will proceed under a Form 27.

Date: 11/16/2022

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_ Comment: \_\_\_\_\_

**Spill/Remediation:**

Comment: Staining was observed around the pumpjack engine.

Corrective Action: Properly dispose of oily waste in accordance with 905.e.

Date: 11/24/2022

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
Monitoring wells were observed on location without proper caps/plugs. Operator shall install j-plugs in all monitoring wells.	robinsotl	11/09/2022

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
694100023	Photo documentation	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5910002">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5910002</a>