



NOV 17 1981

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

COLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dry hole		5. LEASE DESIGNATION & SERIAL NO. Fee (75%), USA-Acq. (25%)	
2. NAME OF OPERATOR K & E Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 801, 730 17th Street, Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE SE Sec. 8 660' NSL - 600' WEL		8. FARM OR LEASE NAME Miller-USA	
At proposed prod. zone		9. WELL NO. 1	
14. PERMIT NO. 811496		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4406 KB, 4396 GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-9N-55W	
		12. COUNTY Logan	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL.
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS.

WATER SHUT-OFF*
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work _____ * Must be accompanied by a cement verification report.

This well was commenced on 10-29-81 with surface casing (8-5/8") set @ 197' KB. The well was drilled to a total depth of 5670' in the Skull Creek formation. Electric logs (DIL, GR-density & CNL) were run to total depth; there were no cores. A drill stem of the J-sand recovered water with no significant shows of oil/gas. It is our intent to plug and abandon the well as follows: (*)
10 sx-surface (no marker at landowner's request)
25 sx-across base of surface casing @ 197' KB.
35 sx-2000' up
35 sx-5630' up

*As discussed with Howard Lemm, USGS, and Frank Piro, Colorado O & G Commission

DVR	
FJP	
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JPD	<input checked="" type="checkbox"/>
RLS	
CBM	

19. I hereby certify that the foregoing is true and correct

SIGNED Robert M. Wakefield TITLE Vice President DATE 11-16-81

(This space for Federal or State office use)

APPROVED BY W. Rogers TITLE DIRECTOR O & G Cons. Comm. DATE NOV 19 1981

CONDITIONS OF APPROVAL, IF ANY: