

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED
MAR 31 1986
CONFIDENTIAL
COLO. OIL & GAS CONS. COMM.



5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Texas Crude Exploration, Inc.

3. ADDRESS OF OPERATOR
2100 Texas Crude Bldg, 801 Travis, Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 880' FSL & 2240' FWL of Sec. 35
At top prod. interval reported below N/A
At total depth N/A
NAME OF DRILLING CONTRACTOR
Orbit Drilling

14. PERMIT NO. 85-1874 DATE ISSUED 12-29-85 12. COUNTY Logan 13. STATE Colorado

15. DATE SPUDDED 2-19-86 16. DATE TD REACHED 2-25-86 17. DATE COMPL. (Ready to prod.) 2-27-86 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) DF 4452; KB 4453; GR 4443 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5730' 21. PLUG BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL. HOW MANY N/A 23. INTERVALS DRILLED BY ROTARY TOOLS XX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) N/A 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DI-SFL-FDC-CNL-GR-Caliper 27. WAS WELL CORED YES NO DRILL STEM TEST YES NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft	265'	12-1/4"	165 sxs Neat cmt	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A							

31. PERFORATION RECORD (Interval, size and number) N/A 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) *Producing*

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A TEST WITNESSED BY

35. LIST OF ATTACHMENTS N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael A. Huhnke TITLE Division Engineer DATE March 18, 1986

SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SEE ATTACHED DRILL	STEM TEST		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4700'	Subsea -247
Green Horn Lime	5272'	Subsea -819
X Bentonite	5426'	Subsea -973
D Sandstone	5530'	Subsea -1077'
J Sandstone	5642'	Subsea -1189'
Skull Creek Shale	5717'	Subsea -1264'