

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.RECEIVED  
MAR 31 1986  
COLORADO OIL & GAS CONSERVATION COMMISSION

00245279

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Texas Crude Exploration, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2100 Texas Crude Bldg, 801 Travis, Houston, Texas 77002		8. FARM OR LEASE NAME J'Brack Farms	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 880' FSL & 2240' FWL of Sec. 35 At top prod. interval reported below N/A At total depth N/A		9. WELL NO. 1	
NAME OF DRILLING CONTRACTOR Orbit Drilling		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 85-1874		12. COUNTY Logan	
DATE ISSUED 12-29-85		13. STATE Colorado	
15. DATE SPUDDED 2-19-86	16. DATE TD REACHED 2-25-86	17. DATE COMPL. (Ready to prod.) 2-27-86 (Plug & Abd.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) DF 4452; KB 4453; GR 4443
20. TOTAL DEPTH, MD & TVD 5730'	21. PLUG BACK T.D., MD & TVD N/A	22. IF MULTIPLE COMPL. HOW MANY N/A	23. INTERVALS DRILLED BY XX
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) N/A			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN DI-SFL-FDC-CNL-GR-Caliper		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> Submit analysis: DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> See reverse side	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#/ft	265'	12-1/4"
CEMENTING RECORD		AMOUNT PULLED	
165 sxs Neat cmt		0	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
N/A			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) N/A		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		N/A	
33. PRODUCTION			
DATE FIRST PRODUCTION N/A	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A			TEST WITNESSED BY
35. LIST OF ATTACHMENTS N/A			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Michael A. HuhnkeTITLE Division EngineerDATE March 18, 1986

See Spaces for Additional Data on Reverse Side

SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SEE ATTACHED DRILL	STEM TEST		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4700'	Subsea -247
Green Horn Lime	5272'	Subsea -819
X Bentonite	5426'	Subsea -973
D Sandstone	5530'	Subsea -1077'
J Sandstone	5642'	Subsea -1189'
Skull Creek Shale	5717'	Subsea -1264'