

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/25/2022

Submitted Date:

08/29/2022

Document Number:

696204018

FIELD INSPECTION FORM

Loc ID: 322339 Inspector Name: Trujillo, Aaron On-Site Inspection: 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 6 Number of Comments
 3 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 51130
 Name of Operator: LOCIN OIL CORPORATION
 Address: 600 TRAVIS ST STE 6161
 City: HOUSTON State: TX Zip: 77002

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		conor.pesicka@state.co.us	
		mnicol@locinoil.com	

General Comment:

On 8/25/2022, Reclamation Specialist Trujillo inspected Locin Oil Corporations' Government #2 Location in Garfield County, Colorado.

This inspection is a follow-up to #696202845 to document compliance with the following corrective actions:
 -Anchors missing required marking
 -Weeds

Records show Well/Location transferred ownership to Locin Oil Corp #51130, effective 3/1/2022.

The following compliance issues were observed during this inspection:
 -Signage
 -Weeds
 -Stormwater

Refer to the "Location" and "Reclamation" section of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Location

Lease Road:			
Type	Access		
comment:	It was observed in this inspection that stormwater, erosion control and stabilization BMPs are missing or insufficient along entire access road- erosion degradation and sediment transport evident. Road provides access to Locin Oil Corp's Government 1, Government 2, as well as Utah Gas Corp's Federal Carbonera 1-2 Locations. Corrective action is being provided to all 3 Locations.		
Corrective Action:	Comply with 1002.f.; Implement and maintain BMPs to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation on access road. Ensure controls are implemented in accordance with good engineering practices and maintained in proper functioning condition; regrading alone will not be sufficient to stabilize road and manage runoff.	Date:	09/13/2022

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign not posted or information inaccurate at well; incorrect Operator information.		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	09/29/2022

Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:	Undesirable Plant Species (Russian thistle) observed establishing on the working pad areas, and along the access road		
Corrective Action:	Comply with Rule 606.c and keep Location and access road free of Undesirable Plant Species.	Date:	09/05/2022

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____ Date _____

Guy line anchors marked? Pass

Comment Anchors on Location observed with required marking.

Corrective Action _____ Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

COGCC Comments

Comment	User	Date
<p>Collaborate with Utah Gas Corp regarding necessary work to comply with 1002.f along access road, between the turn-off of CR 201 and the Federal-Carbonera 1-2. Locin Oil remains responsible for maintenance of the road leading north of the Fed.-Car. 1-2, to the Government #1 and #2 Locations.</p> <p>Refer to inspection nos. 696204020 and 696204016 for additional details.</p>	trujilloam	08/29/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403150055	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5842215
696204019	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5842208