

## OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

## D)最G)影(V)器]] // JUL 22 1959

## WELL COMPLETION REPORT

OIL & GAS

	TOWSERVATION COMMISSION
INSTRUCTIONS	

Field	Wildcat		ll be kept confident	74.700				
- Committee of the comm	Adams				lawks et al			
			Address	P.O.	Box 2491			
Lease Na	me_State	: 330:	ederoo ditynessi	Caspe	r,		State Wyon 5029.	ging
		Section	We.	I No.16-	1 Derrick	Floor Elev	ation 5041	3 KB
659	(quarter quarter)	P. 1700	CHO HI CHILL	ramp 3	Kange_	60 W	Meridian_	6th P.N
brec	Teet from Nors	_Section lin	ne and: '662-81.	feet fron	W Sec	tion Line		
Drilled o	n: Private Land	Federal	Land T Stat	a Land For	E or W			
Number	n: Private Land In of producing wells on the opposite day.	is lease incl	uding this well: Oi	l land k	· Gas			
be detern	information given herew nined from all available r	ith is a com	plete and correct re	cord of th	e well and all	work done	thereon so	far as can
+====	retit toward .t.			- S	use (	n	20 7	
Date	DULY 41, 1739	and the same of th	PT1 * 4	1 12114	74 NA D-1-	ts Ga	logist	0, 4
The	summary on this page is ed drilling Manch 6, I	for the cond	lition of the well as	above date		ob, de	Diograt	
Commenc	ed drilling Wareho,I	959	19 Finis	shed drilli	ng Ma	rch 13,		_, 19_59
	laminee, no shows	de d be	CASING RECO	RD				-, 10
SIZE	anel WT. PER TT. est	hard, co					DDEGGES	
	0011		DEPTH LANDED	NO.	SKS. CMT.	W.O.C.	PRESSUR	Psi
-5/8 <sup>11</sup>	32# .oarl ylde	J-55	981	100	(3% CAC12)			
	(00)							
13A ot	6484' from 6505'	A man a	Sample top				AJ.	
		, L,	CASING PERFORA	TIONS			DVI	
l oil of	sta sidisaco /w ba	TO SIBISI	No. Perforations per ft			Zone	-	
	TOTAL TITO IT VIOLE	did anp.			From	To	-	
			some kind.	-	1		HH	M
							JA	M
_			:agot g	٥١١			FJI	,
	TOTAL DEPTH 'SSA	3	or or dails				JJ	
L	COOR COOR	4	PLI Wiobrara	JG BACK I	EPTH			
il Produ	ctive Zone: From 120	d To	Lt. Hays	(A)			FIL	E
lectric or	ctive Zone: From ES a	nd Micro	-Calliper	Producti	ve Zone: Fron	1	То	
Vas well	cored! XX Yes	3	Bentonite	Ha	s well sign bee	n properly	nogted 9	_, 19
	RECO	RD OF SH	DOTING AND/OR	CHEMICA	T. TREATME	MIN Property	posted !	
DATE	SHELL EXPLOSIVE	OTTANTE	TY ZÔNE					
	OR CHEMICAL USED	GT TE		ro -	FORMATION	-	REMARK	S
	55551		Driller TD			TERE!	DAN-1977	1
							JUL 2719	59 111
21 0							JUL 6 10	10
esuits of	shooting and/or chemical	treatment:					011 & G	S
						00110	ERVATION CO	MMISSIO1
. ~	and the second s		DATA ON T	EST				
est Comm	encedA.M. or P.M.		19 Test	Complete	A.M. or	P.M		10
	Press. on Csg			For Pum	oing Well:			
Flowing	Press. on Tbg.	lbs /sq.in.		Length	of stroke used		inche	es.
Size Tbg.	in. No. feet ru	nn		Diam	r of strokes pe	r minute_		-
Size Chol	kein.			Size Th	of working bar	No foot	inch	es
Shut-in ]	Pressure							
Howing '	well, did this well flow fo	r the entire	duration of this test	without t	he use of swab	or other a	rtificial flow	device ?
	1	-						EVERSE SIDI
	TEST RESULTS: Bbls	oil per day_	APIG	ravity			SEE RI	VERSE SIDI
	Gas Vol	Mcf/Day;	Gas-Oil Ratio		Cf/Rhl of oil			/
	B.S. & W		Gas Gravity					

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

	TOP	воттом	DESCRIPTION AND REMARKS			
Promotive and an experience of the second se		Hawks et al	left	Wildcat		
mort and market		Box 2491	0.9	Adams		
5029,3 61	-	her,	Christensen corehead:			
5041.3 KB		I w	1	State		
	W 03	8	Cored 6443' - 6459' bbl	. jammed 16' in 6 hrs		
	to the second	- W	Rec. 13-1/2":	VI and the second secon	689	
		N N	1' sd, grey, rewor	ked, tite, fine grain, h	ard.	
		20	many black sh l	aminee,	a maly	
			1/2' sh, black, h			
e se all al le-	is made draw	11 - 11 may 1 may 1	l'sd, grey, very f	ine grain, hard, tite,	poor	
	of Theres	- Jane	P & P, black sh	laminee, no shows,	2001	
gist	rts. Geolo	der M. Lobe	2' sd, grey, very f	ine grain, hard, tite w	/vert	
			iractures, poor	P & P, no shows,		
59	arch 13,	Va		fissile w/fine grey so	d	
				sesno shows,		
				sh, laminee, no shows.		
9.3 1	the manual section of	7 10 10 10 10		coarse, grey sd lense	esne	
		00 (35 CAC12	shows,	highly frac.	-5/åu	
EVO I				'J' 6484' from 6505'		
SRW MHH			but staining due pr	of sd w/possible stair robably from residual	ning,	
MHH					ning,	
MHH ALL			but staining due pressure kind.		ning,	
МНН			but staining due pr		ning,	
MHH ALL			but staining due presome kind.  Log tops:	robably from residual	ning,	
MHH ALL			but staining due presome kind.  Log tops:  Niobrara	robably from residual  5622°	ning,	
MHH ALL			but staining due presome kind.  Log tops:	robably from residual  5622° 6000°	ning,	
MHH ALL			but staining due presome kind.  Log tops:  Niobrara Ft. Hays Carlile	robably from residual  5622° 6000° 6041°	ning,	
MHH			but staining due presome kind.  Log tops:  Niobrara Ft. Hays Carlile Green Horn with	5622° 6000° 6041°	ning,	
MHH			but staining due presome kind.  Log tops:  Niobrara Ft. Hays Carlile	5622° 6000° 6041° 6344°	ning,	
MHH		E. A.L. JACE	but staining due presome kind.  Log tops:  Niobrara Ft. Hays Carlile Green Horn wild bentonite	5622° 6000° 6041° 6344° 6344°	ning,	
MHH	. AZ		but staining due presome kind.  Log tops:  Niobrara Ft. Hays Carlile Green Horn wild bentonite 'D' 'J'	5622° 6000° 6041° 6344° 6441° 6496°	ning,	
MHH ALL			but staining due presome kind.  Log tops:  Niobrara Ft. Hays Carlile  Green Horn with the Bentonite 'D'	5622° 6000° 6041° 6344° 6441° 6496° 6562°	ning,	
MHH ALL		E.A.L. JACO	but staining due presome kind.  Log tops:  Niobrara Ft. Hays Carlile Green Horn will be Bentonite 'D' 'J' Schlumberger TD	5622° 6000° 6041° 6344° 6441° 6496°	ning,	
MHH ALL			but staining due presome kind.  Log tops:  Niobrara Ft. Hays Carlile Green Horn will be Bentonite 'D' 'J' Schlumberger TD	5622° 6000° 6041° 6344° 6441° 6496° 6562°	ning,	