

FORM  
6  
Rev  
11/20

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 403038265			
Date Received: 05/04/2022			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322 Contact Name: Kevin Monaghan  
 Name of Operator: NOBLE ENERGY INC Phone: (970) 38129990  
 Address: 2001 16TH STREET SUITE 900 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: Kevin.Monaghan@Chevron.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 COGCC contact: Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-24666-00  
 Well Name: WALKER Well Number: 4-25  
 Location: QtrQtr: SENW Section: 4 Township: 4N Range: 65W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.345010 Longitude: -104.672500  
 GPS Data: GPS Quality Value: 5.6 Type of GPS Quality Value: PDOP Date of Measurement: 04/15/2007

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7062	7078	02/24/2022	B PLUG CEMENT TOP	6659
NIOBRARA	6756	6892	02/24/2022	B PLUG CEMENT TOP	6659
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	N/A	24	0	449	220	449	0	VISU
1ST	7+7/8	4+1/2	M-80	11.6	0	7255	655	7255	3104	CBL
S.C. 1.1	7+7/8	4+1/2	M-80	11.6	0	7255	441	3000	0	VISU

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6706 with 2 sacks cmt on top. CIBP #2: Depth 6659 with 2 sacks cmt on top.  
 CIBP #3: Depth 4036 with 2 sacks cmt on top. CIBP #4: Depth 2000 with 2 sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 649 ft. to 0 ft. Plug Tagged:   
 Set 16 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 46  
 Surface Plug Setting Date: 02/25/2022 Cut and Cap Date: 04/12/2022  
 \*Wireline Contractor: Axis \*Cementing Contractor: Axis  
 Type of Cement and Additives Used: Class G Neat  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:  
 16 sacks of cement added at surface, no cement ticket available.  
 The CIBP placed at 6,706' failed during pressure testing. The CIBP placed at 6,659' was installed to plug the Codell and Niobrara perforations.  
 Form 17 DocNum: 402973564  
 Form 27 DocNum: 402932529  
 Form 42 DocNum: 402959049  
 Form 44 DocNum: Flowline will be abandoned  
 COAs for production have been addressed.  
 CBL is attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: Tyler Blessing  
 Title: HSE Specialist Date: 5/4/2022 Email: DenverRegulatory@Chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved. \_\_\_\_\_  
Jacobson, Eric

COGCC Approved:

Date: 8/23/2022

**CONDITIONS OF APPROVAL, IF ANY:**

**Condition of Approval**

**COA Type**

**Description**

<u>COA Type</u>	<u>Description</u>
0 COA	

**Attachment List**

**Att Doc Num**

**Name**

403038265	FORM 6 SUBSEQUENT SUBMITTED
403038425	CEMENT BOND LOG
403038431	CEMENT JOB SUMMARY
403038447	OPERATIONS SUMMARY
403038451	WIRELINE JOB SUMMARY
403038460	WELLBORE DIAGRAM

Total Attach: 6 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	- Operator Monthly Production Reports (Form 7) COA has been met - Updated missing "Type of GPS Quality Value" to PDOP; referenced 6I Doc #402868825 Permit Review Complete	08/18/2022
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Total: 1 comment(s)