

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

00326266

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.RECEIVED  
SEP 4 1980

COLORADO OIL &amp; GAS COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Macey & Mershon Oil Inc.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 1040, 1600 Broadway, Denver, Co 80202				8. FARM OR LEASE NAME Linnebur #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 1980' FEL (SW $\frac{1}{4}$ SE $\frac{1}{4}$ ) At top prod. interval reported below At total depth Same NAME OF DRILLING CONTRACTOR Exeter				9. WELL NO. 1	
14. PERMIT NO. 80-857				DATE ISSUED 7-10-80	
15. DATE SPUDDED 7-19-80				12. COUNTY Adams	
16. DATE T.D. REACHED 7-25-80				13. STATE Colorado	
17. DATE COMPL. (Ready to prod.) 7-26-80 (Plug & Abd.)				10. FIELD AND POOL, OR WILDCAT Wildcat	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4964' GRD. 4976' KB				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 6, T3S, R60W	
19. ELEV. CASINGHEAD -----				20. TOTAL DEPTH, MD & TVD 6650'	
21. PLUG, BACK T.D., MD & TVD -----				22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY				ROTARY TOOLS 6650'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None				CABLE TOOLS None	
25. TYPE ELECTRIC AND OTHER LOGS RUN IES & FDC				26. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
27. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		405'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		400 sacks		None	
28. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)			
29. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
30. PERFORATION RECORD (Interval, size and number)					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
32. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
34. LIST OF ATTACHMENTS Copy of evidence of cementing by contractor.					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Ken Sten		Production Manager		8-27-80	

See Spaces for Additional Data on Reverse Side

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
None			

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5593'	
Timpas	6000'	
Carlisle	6038'	
D	6439'	
J Silt	6486'	
J Sand	6492'	