

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/31/2022

Submitted Date:

06/01/2022

Document Number:

702500062**FIELD INSPECTION FORM**Loc ID 443658 Inspector Name: Klink, Alex On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10749Name of Operator: SIMCOE LLCAddress: 1199 MAIN AVE SUITE 101City: DURANGO State: CO Zip: 81301**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:14 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
, General		sjninspections@ikavenergy.com	All SW field inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
443655	WELL	PR	12/01/2021	GW	067-09956	Ford H 1	PR
443657	WELL	PR	03/28/2016	GW	067-09958	Ford H 3	PR

General Comment:

Inspectors Alex Klink and Steve Labowskie on site to conduct routine inspection. Any corrective actions from previous inspections are still applicable. See link at end of report for inspection photos.

This inspection does not address CA's on access road from previous reclamation inspection.

Location				
Lease Road:				
Type	Access			
comment:	Gravel access road.			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Produces water tank has 2 difference NFPA stickers (IMG 13).			
Corrective Action:	Install sign to comply with rule 605.h			Date: 06/30/2022
Emergency Contact Number:				
Comment:	Emergency contact listed on well sign.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Equipment:				
Type: Ancillary equipment	# 5			corrective date
Comment:	Telemetry, 2 electric pump controls, 2 green metal cabinets containing separation equipment.			
Corrective Action:				Date:
Type: Prime Mover	# 2			
Comment:	Gas generatro for pump jack and lube oil container			
Corrective Action:				Date:
Type: Bradenhead	# 2			
Comment:	Bradenheads are both accessible.			
Corrective Action:				Date:
Type: Pump Jack	# 2			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 2			
Comment:	Both meters in 1 meter house with up to date calibration.			
Corrective Action:				Date:
Type: Flow Line	# 7			
Comment:	2 3" lines from wellheads to riser assembly before meter house, 2 2" lines from wellheads to riser assembly before meter house, 1 line to product water tank, 2 1" lines from wellhead to pump jack generator.			
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	PBV STEEL		37.120933,-107.707791	
Comment: Partially buried produced water tank.						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)	Produced water	
Other (Capacity)	95 bbl	
Other (Type)	Cone top	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Metal secondary containment around produced water tank.					
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	443655	Type:	WELL	API Number:	067-09956	Status:	PR	Insp. Status:	PR
Facility ID:	443657	Type:	WELL	API Number:	067-09958	Status:	PR	Insp. Status:	PR

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass					
Waddles	Fail					
Ditches	Pass					

Comment:

Multiple storm water controls present. Wattles in general are effective, however several wattles on southern end of location are filled with sediment and will not effectively control stormwater.

Several areas of impacted material at pump jack if continued will become pollutants (IMG 09, IMG 12)

Corrective Action:

Maintain stormwater BMP's per rule 1002.f

Date: 06/16/2022

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Light Speed: 0-4 (mph) Direction From: _____ Weather: Clear Temperature: (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
12:00	PM	12:20	PM

Equipment
Flowline
Wellhead(s)
Separation Equipment

Comment: Steve Labowskie conducted optical gas imaging survey with FLIR camera and did not find any leaks.Corrective
Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702500065	photo doc	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5768236