

**Colorado
Oil & Gas Conservation Commission**

COGCC Results

Selected Items Report

Oil and Gas Wells Selected		
Filter Results by Formation		DK-J DSND JSND
Include <input type="checkbox"/>		Filter <input type="button" value="Filter"/>
WELL DESCRIPTION	LOCATION	WELL INFORMATION
05-075-06368, GOULD 1 TEXAS COMPANY	SWSW 20 9N -52W (6)	Sidetrack TD Formation Status 00 5214 JSND PA
05-075-06370, A R TODENHOFT 1 TEXAS COMPANY	SESE 20 9N -52W (6)	Sidetrack TD Formation Status 4781 DA
05-075-06371, GOULD 2 TEXAS COMPANY	SWSE 20 9N -52W (6)	Sidetrack TD Formation Status 00 4746 JSND PA
05-075-06407, TODENHOFT 2 TEXAS COMPANY	NWSE 20 9N -52W (6)	Sidetrack TD Formation Status 00 4731 DK-J PA
05-075-09263, HOUSTON ESTATE 20-2 ROMAC EXPLORATION CO INC	SWSW 20 9N -52W (6)	Sidetrack TD Formation Status 4772 DA
05-075-08840, HOUSTON 20-1 ROMAC EXPLORATION CO INC	SWSW 20 9N -52W (6)	Sidetrack TD Formation Status 00 7100 JSND PA
05-075-08258, GIACOMINI 1 MIAMI OIL PROD INC	SWNW 28 9N -52W (6)	Sidetrack TD Formation Status 4775 DA
05-075-09329, HARLEY 1 WINSLOW RESOURCES INC	SESE 29 9N -52W (6)	Sidetrack TD Formation Status AL
05-075-06289, HARLEY 1 ANSCHUTZ CORPORATION* THE	NWSE 29 9N -52W (6)	Sidetrack TD Formation Status 4970 DA
05-075-06311, HARLEY 1 TEXAS COMPANY	SENE 29 9N -52W (6)	Sidetrack TD Formation Status 00 4785 JSND PA
05-075-06323, HARLEY 1 BRITISH AMERICAN ENGY RES INC	SWNW 29 9N -52W (6)	Sidetrack TD Formation Status 00 4819 JSND PA
05-075-08878, VERN HARLEY 29-1 ROMAC EXPLORATION CO INC	SWNW 29 9N -52W (6)	Sidetrack TD Formation Status 00 4790 DSND PA
05-075-08972, HOUSTON 2-29 ROMAC EXPLORATION CO INC	NWNE 29 9N -52W (6)	Sidetrack TD Formation Status 4750 DA
05-075-08351, HARLEY 1 BREW* R D	NESE 30 9N -52W (6)	Sidetrack TD Formation Status 4843 DA
05-075-08764, HARLEY 1 EXAL INC	NENW 32 9N -52W (6)	Sidetrack TD Formation Status 4865 DA
Facilities Selected		

FACILITY DESCRIPTION	LOCATION	PIT INFORMATION			
		Type	Unlined	Status	
Water Wells Selected From Map					
Filter Results by Depth Greater than <div></div> <div>Filter</div>					
WELL DESCRIPTION	LOCATION	WELL INFORMATION			
		Depth	Top Perf	Bottom Perf	Aquifer
Receipt=9045214, Permit=0074899-- CUCAROLA JOE F	SENE 20 9N-52W	210	0	0	GW
Receipt=9043492, Permit=0011126-- CUCAROLA JOE	SWNE 20 9N-52W	210	0	0	GW
Receipt=0295771, Permit=0023843-F- CUCAROLA JOE F & LILLIAN C	NWSE 20 9N-52W	0	0	0	GW
Receipt=0408173A, Permit=0199929-- GIACOMINI CLARENCE	NENE 28 9N-52W	100	0	0	GW
Receipt=0029576, Permit=0096507-VE- GIACOMINI CLARENCE	NENE 28 9N-52W	0	0	0	GW
Receipt=0408173B, Permit=0199929--A GIACOMINI CLARENCE	SENE 28 9N-52W	278	118	268	GW

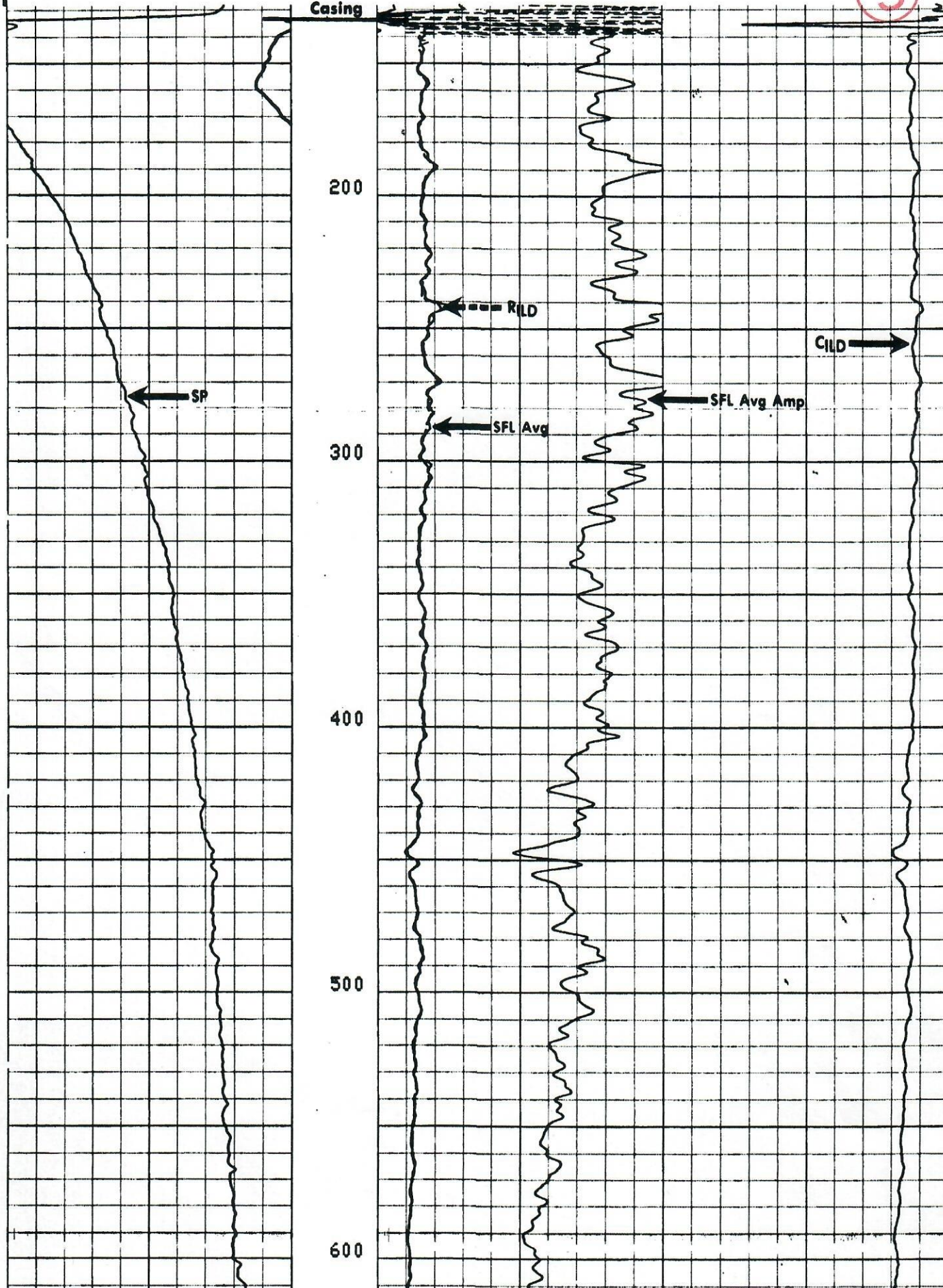
FILE

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Well name and number:

Giacomini #1

Survey Plat Check list

number	Item	
	8-1/2" x 11" scaled drawing of the entire section	✓
1	Dimensions on adjacent exterior section lines sufficient to completely describe the quarter section containing the proposed well shall be indicated	✓
1a	If dimensions are not field measured, state how the dimensions were determined	✓
2	The latitude and longitude of the proposed well location shall be provided on the drawing with a minimum of five (5) decimal places of accuracy and precision using the North American Datum (NAD) of 1983 (e.g.; latitude 37.12345 N, longitude 104.45632 W). If GPS technology is utilized to determine the latitude and longitude, all GPS data shall meet the requirements set forth in Rule 215. a. through h.	<i>NR</i>
2a	PDOP value <7 if GPS used	<i>NR</i>
2b	5 decimal places of accuracy & precision	<i>NR</i>
2c	NAD 1983	<i>NR</i>
3	For directional drilling into an adjacent section, that section shall also be shown on the location plat and dimensions on exterior section lines sufficient to completely describe the quarter section containing the proposed productive interval and bottom hole location shall be indicated. (Additional requirements related to directional drilling are found in Rule 321.)	<i>NR</i>
4	For irregular, partial or truncated sections, dimensions will be furnished to completely describe the entire section containing the proposed well.	<i>NR</i>
5	The field-measured distances from the nearer north/south and nearer east/west section lines shall be measured at ninety (90) degrees from said section lines to the well location and referenced on the plat. For unsurveyed land grants and other areas where an official public land survey system does not exist, the well locations shall be spotted as footages on a protracted section plat using Global Positioning System (GPS) technology and reported as latitude and longitude in accordance with Rule 215.	✓
6	A map legend	✓
7	A North Arrow	✓
8	A scale expressed as an equivalent (e.g. 1" = 1000').	✓
9	A bar scale.	✓
10	The ground elevation.	✓
11	The basis of the elevation (how it was calculated or its source).	✓
12	The basis of bearing or interior angles used.	✓
13	Complete description of monuments and/or collateral evidence found; all aliquot corners used shall be described.	✓
14	The legal land description by section, township, range, principal meridian, baseline and county.	✓
15	Operator name	✓
16	Well name and number	✓
17	Date of completion of scaled drawing	✓
18	All visible improvements within two hundred (200) feet of a wellhead (or, in a high density area within four hundred (400) feet of a wellhead) shall be physically tied in and plotted on the well location plat or on an addendum, with a horizontal distance and approximate bearing from the well location.	—
18a	Visible improvements shall include, but not be limited to, all buildings, publicly maintained roads and trails, major above ground utility lines, railroads, pipelines, mines, oil wells, gas wells, injection wells, water wells, visible plugged wells, sewers with manholes, standing bodies of water, and natural channels including permanent canals and ditches through which water flows.	—
18b	If there are no visible improvements within two hundred (200) feet of a wellhead (or in a high density area within four hundred (400) feet of a wellhead), it shall be so noted on the Permit-to-Drill, Form 2.	✓
19	Surface use shall be described within the two hundred (200) foot radius of a wellhead (or in a high density area within the four hundred (400) foot radius of a wellhead).	✓

The survey plat you submitted with your permit was found to be in non-compliance with COGCC rule 303c. See above checklist. If a survey plat is not in compliance with rule 303c the operator will be notified and the permit will be placed on hold until an adequate replacement is supplied to the COGCC.

FOR



Schneider Energy Services, Inc.

RECEIVED
JUN 22 06
COGCC
Providing the Quality Service You Have Come to Expect

June 21, 2006



Ms. Linda Pavelka
1120 Lincoln Street, Suite 801
Denver, CO 80203

Dear Linda,

Here are two permit applications in Logan County, CO. I have mailed the surface owners the Notification, Consultation and Reclamation Rules and the Onsite Inspection Request Form, so that 30 day clock is running. The surface use agreement is attached for the Giacomini well and the surface use agreement for the Percy Conklin has been mailed out.

I wanted to get these permits to you as soon as possible so that plenty of time could be allowed.

Thank you,

A handwritten signature in black ink, appearing to read 'D. Scott Stapp'.

D. Scott Stapp
Schneider Energy Services Inc.