



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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COGCC

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 100185
 2. Name of Operator: ENCANA OIL & GAS (USA) INC
 3. Address: 370 17TH STREET SUITE 1700
 City DENVER State: CO Zip: 80202
 4. Contact Name: SUSAN GUIDRY
 Phone: 720-876-3219
 Fax: 720-876-4219

Complete the Attachment Checklist

5. API Number: 05-013-0653400
 6. County: Boulder
 7. Well Name: Wheeler Well Number: 31-1
 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sec 1 T1N R69W 6TH PM
 Footage at surface: 1940' FNL 2205' FEL
 As Drilled Latitude: Updated info pending As Drilled Longitude: Updated info pending
 GPS Data: 40.08217 105.06331
 Date of Measurement: 3-27-07 PDOP Reading: 2.7 GPS Instrument Operator's Name: Updated info pending
 ** If directional, footage at Top of Prod. Zone: 658 654 FNL 2022 2017 FEL
 ** If directional, footage at Bottom Hole: 651 650 FNL 2021 2018 FEL
 9. Field Name: Wattenberg 10. Field Number: 90750
 11. Federal, Indian or State Lease Number: NA
 12. Spud Date: (when the 1st bit hit the dirt) 03/04/2007
 13. Date TD: 03/11/2007
 14. Date Casing Set or D&A: 3/12/07 Rig Release
 15. Well Classification: Dry Oil Gas
 Coalbed Disposal
 Stratigraphic
 Enhanced Recovery
 Gas Storage
 Observation
 Other:
 16. Total Depth MD 8295' TVD** 8099'
 17. Plug Back Total Depth MD 8230' TVD** 8034'
 18. Elevations GR 4965' KB 4924'
 19. List Electric Logs Run: CBL, Dual Ind/Compensated Density/Compensated Neutron

OP OGCC

Logs	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Directional Survey**	<input checked="" type="checkbox"/>	1837679
DST Analysis		
Core Analysis		
Cmt summary*		

20. CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor									
Surface	12.25	8.625"	Surface	860'	475	Surface	860'		X
Production	7.875	4.5"	Surface	8253'	260	7162'	8253'	X	
Stage, Squeeze, Remedial Cement Job				5478'	335	3916'	5478'	X	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21. FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Sussex	4442'			
Shannon	4994'			
Niobrara	7405' - 7380'			
Codell	7738'			
J Sand	8169'			

All DST and Core Analyses must be submitted to COGCC

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Susan Guidry E-mail: susan.guidry@encana.com
 Signature: *Susan Guidry* Title: Operations Tech Date: 03/22/2007