



DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Complete the
Attachment Checklist

1. OGCC Operator Number: 100185	4. Contact Name SUSAN GUIDRY	Complete the Attachment Checklist
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: 720-876-3219	
3. Address: 370 17TH STREET SUITE 1700 City: DENVER State: CO Zip: 80202	Fax: 720-876-4219	
5. API Number: 05-013-0653400	6. County: Boulder	OP OGCC
7. Well Name: Wheeler	Well Number: 31-1	Logs <input checked="" type="checkbox"/>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sec 1 T1N R69W 6TH PM		Directional Survey** <input checked="" type="checkbox"/> 1837679
Footage at surface: 1940' FNL/FSL FNL 2205' FEL/FWL FEL		DST Analysis
As Drilled Latitude: Updated info pending	As Drilled Longitude: Updated info pending	Core Analysis
GPS Data: 40.08217		Cmt summary*
Date of Measurement: 3-27-07 PDOP Reading: 2.7	GPS Instrument Operator's Name: Updated info pending	
** If directional, footage at Top of Prod. Zone: 658 654 FNL 2022 2012 FEL/FWL FEL	Sec, Twp, Rng Sec 1 T1N R69W	
** If directional, footage at Bottom Hole: 651 650 FNL 2021 2018 FEL/FWL FEL	Sec, Twp, Rng Sec 1 T1N R69W	
9. Field Name: Wattenberg	10. Field Number: 90750	15. Well Classification
11. Federal, Indian or State Lease Number: NA		<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas
12. Spud Date: (when the 1st bit hit the dirt) 03/04/2007	13. Date TD: 03/11/2007	<input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal
	14. Date Casing Set or D&A: 3/12/07 Rig Release	<input type="checkbox"/> Stratigraphic
16. Total Depth MD 8295' TVD** 8099'	17. Plug Back Total Depth MD 8230' TVD** 8034'	<input type="checkbox"/> Enhanced Recovery
18. Elevations GR 4965' KB 4924'	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	<input type="checkbox"/> Gas Storage
19. List Electric Logs Run: CBL, Dual Ind/Compensated Density/Compensated Neutron		<input type="checkbox"/> Observation
		<input type="checkbox"/> Other:

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor									
Surface	12.25	8.625"	Surface	860'	475	Surface	860'		X
Production	7.875	4.5"	Surface	8253'	260	7162'	8253'	X	
Stage, Squeeze, Remedial Cement Job				5478'	335	3916'	5478'	X	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Sussex	4442'			
Shannon	4994'			
Niobrara	7405' 738'			
Codell	7738'			
J Sand	8169'			

All DST and Core Analyses must be submitted to COGCC

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Susan Guidry

E-mail: susan.guidry@encana.com

Signature:

Title: Operations Tech

Date: 03/22/2007