



COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.



1. OGCC Operator Number: 100185	4. Contact Name
2. Name of Operator: EnCana Oil & Gas (USA) Inc.	Susan Guidry
3. Address: 370 17th Street Suite 1700	Phone: 720-876-3219
City: Denver State: CO Zip: 80202	Fax: 720-876-4219
5. API Number 05- 013-06537-00	6. County: Boulder
7. Well Name: Wheeler	Well Number: 31-1
8. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNE Sec 1 T1N R69W 6th PM

Complete the Attachment Checklist



OP / OGCC

wellbore diagram

1837680

FORMATION: J SAND

Status

Producing

Treatment Date: 03/15/07 Date of First Production this formation: 03/24/2007

Perforations Top: 8182' Bottom: 8200' No. Holes 36 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole ☐

J Sand Completion Frac'd the J Sand with 140,079 Gal of frac fluid and 133,820# sand 03/15/2007

This formation is commingled with another formation ☐

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H₂O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H₂O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeezed ☐ Yes ☐ No If yes number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NBRR-CDL

Status

Producing

Treatment Date: 03/15/07 Date of First Production this formation:

Perforations Top: 7506' Bottom: 7756' No. Holes 96 Hole size: .42"/.42"

Provide a brief summary of the formation treatment:

Open Hole ☐

NBRR-CDL Recompletion

Set CFP @ 7840'. 03/16/2007. Frac'd the Codell with 109,749 gal Frac Fluid and 244,111# 30/50 Sand 03/15/2007

Set CFP @ 7610'. 03/16/2007. Frac'd the Niobrara with 175,980 gal Frac fluid and 265,980# 20/40 Sand

This formation is commingled with another formation ☐

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H₂O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H₂O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeezed ☐ Yes ☐ No If yes number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Susan Guidry

Email: susan.guidry@encana.com

Signature: *Susan Guidry*

Title: Operations Tech

Date: 25/5/07