

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
MAY 9 1980

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COLO. OIL & GAS CONS. COMM.

**APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE**

1a. TYPE OF WORK
 DRILL DEEPEN REENTER

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 AMERICAN PETROFINA COMPANY OF TEXAS

3. ADDRESS OF OPERATOR
 4613 Jacksboro Highway, Wichita Falls, Texas 76302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 660' FSL & 2000' FWL of SW/4 Sec. 22, T-12N, R-51W
 At proposed prod. zone Same (Plan to drill as nearly vertical as possible) *SE SW*

5. LEASE DESIGNATION AND SERIAL NO.
 C-2592

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 McNish

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 22, T-12N, R-51W

12. COUNTY
 Logan

13. STATE
 Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 3 miles NE of Peetz, Colo.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
 640'

16. NO. OF ACRES IN LEASE*
 160

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 7800'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4372' GR

22. APPROX. DATE WORK WILL START
 March 1, 1980

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	250	250 sx
7 7/8	5 1/2	15.5 - 17	7800	

Note: Sufficient cement will be pumped to extend at least 200' above oil & gas zones encountered.

*DESCRIBE LEASE

Lease is composed of 160 ac. being the SW/4, Sec. 22, T-12N, R-51W Logan Co., Colorado. A blowout preventer will be used and tested to 1500 psi (Blind Rams) and 500 psi (pipe rams).

This well will penetrate the D&J Dakota Sands and the Marmaton formation with possible DST in each zone.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Rm Allen TITLE District Manager DATE 5-6-80

(This space for Federal or State Office use)

PERMIT NO. 80 577 APPROVAL DATE _____

APPROVED BY [Signature] TITLE DIRECTOR DATE MAY 16 1980
 O & G CONS. COMM.

CONDITIONS OF APPROVAL, IF ANY:



00290629

See INSTRUCTIONS ON REVERSE SIDE

A.P.I. NUMBER
05 075 8834