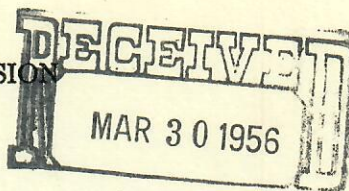




99999999

(Indicate nature of data by checking below)

OIL AND GAS CONSERVATION COMMISSION  
MONTHLY NOTICES AND REPORTS OF WELLS

OIL &amp; GAS

CONSERVATION COMMISSION

Locate Well Correctly

Notice of intention to drill (attach plat) \_\_\_\_\_  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating \_\_\_\_\_  
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_ **XX**  
 Report of work done on well since previous report \_\_\_\_\_

	27		

Notice to do work ☒  
 Report of work done ☐

Land: Fee and Patented ☒  
 State ☐

Lease No. C-2523-C

Colorado  
State

Sedgwick  
County

Red Lion Project  
Field

1 A. R. Menter  
(Well No.) (Lease)

NW 27 12N  
(1/4 Sec.) (Sec.) (Twp.)

47W  
(Range)

6th P.M.  
(Meridian)

The Well is located 660 Ft. **(N)** of Section Line and 1986 Ft. **(E)** of **(W)** Section Line.

The elevation above sea level is 3851' GrdFt. 3861' KB

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

The above described well was drilled to a total depth of 3914' KB on 3-6-56. Electric log, cores, and drill stem test revealed no possibility of commercial production of oil or gas, and we propose to plug and abandon the well as described below (and as approved by Mr. A. J. Jersin via phone on 3-8-56).

Place plug through "D" and "J" sands from 3850' to 3650' KB with 60 sacks regular bulk cement.  
 (Dakota "J" top 3816' KB; Dakota "D" top, 3712' KB)  
 Place plug at surface casing shoe from 350' to 275' KB with 25 sacks regular bulk cement. (Casing shoe at 333' KB)  
 Place plug at surface from 0' to 10' below surface, with 5 sacks regular bulk cement.  
 10# per gal. Bentonitic mud to be left between all plugs.

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

Approved: MAR 30 1956Date March 23, 1956Company The Texas CompanyAddress Box 1346, Casper, Wyo.By Walt RauldTitle District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

COGC - TTF - WR - ARP



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arp