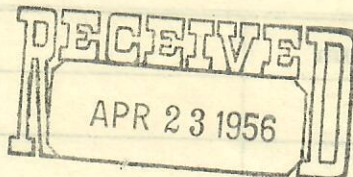


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		11	

Locate
Well
Correctly



OIL & GAS
CONSERVATION COMMISSION

File duplicate on Fee and Patented lands and in
duplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL



00271947

Field Wildcat Discovery Company Cabeen Exploration Corporation
County Jackson Address 719 Farmers Union Building
Lease Blevins
Well No. 1 Sec. 11 Twp. 9N Rge. 78W Meridian 64E State or Pat. Pat
Location 995 Ft. (S) of N Line and 1658 Ft. (E) of W line of 8043
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paturda
Title Division Geologist

Date April 19, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling 19 Finished drilling 19

OIL AND GAS SANDS OR ZONES

No. 1, from <u>1481</u> to <u>89(?)</u>	No. 4, from <u>1529½</u> to <u>35</u>
No. 2, from <u>1492</u> to <u>96</u>	No. 5, from <u> </u> to <u> </u>
No. 3, from <u>1503</u> to <u>15</u>	No. 6, from <u> </u> to <u> </u>

IMPORTANT WATER SANDS

No. 1, from <u> </u> to <u> </u>	No. 3, from <u> </u> to <u> </u>
No. 2, from <u> </u> to <u> </u>	No. 4, from <u> </u> to <u> </u>

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8	32		191	150	24	1500
3-1/2	13.30	Spang	1590	1000	72	3000

COMPLETION DATA

Total Depth 1593 ft. Cable Tools from to Rotary Tools from Surf to 1593
Casing Perforations (prod. depth) from 1486 to 1533 ft. No. of holes 190
Acidized with gallons. Other physical or chemical treatment of well to induce flow None
Shooting Record None

Prod. began (Shut in) 19 Making bbls./day of A. P. I. Gravity Fluid on Pump ☐
Tub. Pres. 0 lbs./sq. in. Csg. Pres. lbs./sq. in. Gas Vol. 2,500 Mcf. Gas Oil Ratio Choke. ☒
Length Stroke in. Strokes per Min. Diam. Pump in.
B. S. & W. % Gas Gravity BTU's/Mcf. 1000 Gals. Gasoline/Mcf. None

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Date 19 Straight Hole Survey yes Type Totco
Gamma Ray Date April 7 1956 Other Types of Hole Survey Type
Time Drilling Record
Core Analysis yes Depth 1499 to 1535
 to
(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	DVR	FJK	WRS	HHM	AN	JJD	FILE
Niobrara	211	536*	tops from sample & gamma ray log								
Sand	1481	89	stained sand								
Sand	1492	96	stained sand gas blew out at 1496								
Sand	1503	1515	stained sand								
Sand	1529½	35	stained sand 1593* T.D. in gray shale								

(Continue on reverse side)

Shut In gas ✓