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Locate Well Correctly

**RECEIVED**  
APR 23 1956

OIL & GAS CONSERVATION COMMISSION

File duplicate on Fee and Patented lands and in duplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

**LOG OF OIL AND GAS WELL**



Field Wildcat *Discovery* Company Cabeen Exploration Corporation  
 County Jackson Address 719 Farmers Union Building  
 Lease Blevins

Well No. 1 Sec. 11 Twp. 9N Rge. 78W Meridian 6E State or Pat. Pat

Location 995 Ft. (N) of N Line and 1658 Ft. (E) of W line of          Elevation 8043  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *P. P. Paterdale*  
 Title Division Geologist

Date April 19, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling         , 19         Finished drilling         , 19        

**OIL AND GAS SANDS OR ZONES**

No. 1, from 1481 to 89(?) No. 4, from 1529½ to 35  
 No. 2, from 1492 to 96 No. 5, from          to           
 No. 3, from 1503 to 15 No. 6, from          to         

**IMPORTANT WATER SANDS**

No. 1, from          to          No. 3, from          to           
 No. 2, from          to          No. 4, from          to         

**CASING RECORD**

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8	32		191	150	24	1500
3-1/2	13.30	Spang	1590	1000	72	3000

**COMPLETION DATA**

Total Depth 1593 ft. Cable Tools from          to          Rotary Tools from Surf to 1593  
 Casing Perforations (prod. depth) from 1486 to 1533 ft. No. of holes 190  
 Acidized with          gallons. Other physical or chemical treatment of well to induce flow None  
 Shooting Record None

Prod. began (Shut in) 19        . Making          bbls./day of         . A. P. I. Gravity Fluid on          Pump   
 Tub. Pres. 0 lbs./sq. in. Csg. Pres.          lbs./sq. in. Gas Vol. 2,500 Mcf. Gas Oil Ratio          Choke.   
 Length Stroke          in. Strokes per Min.          Diam. Pump          in.  
 B. S. & W.          % Gas Gravity          BTU's/Mcf. 1000 Gals. Gasoline/Mcf. None

**WELL DATA**

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log          Date          19         Straight Hole Survey yes Type Totco  
 Gamma Ray          Date April 7 1956 Other Types of Hole Survey          Type           
 Time Drilling Record           
 Core Analysis yes Depth 1499 to 1535  
 (Note—Any additional data can be shown on reverse side.)

**FORMATION RECORD**

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	
Niobrara	211	536*	tops from sample & gamma ray log	AJJ
Sand	1481	89	stained sand	DVR
Sand	1492	96	stained sand gas blew out at 1496	FJK
Sand	1503	1515	stained sand	WRS
Sand	1529½	35	stained sand 1593* T.D. in gray shale	HHM
				AN
				JJD
				FILE

(Continue on reverse side)

*Shut In Gas*