



00242430

## STATE OF COLORADO

GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 22 1980

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

OIL &amp; GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, FIDUCIARY OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Streit Ranch

9. WELL NO.

SR 5

10. FIELD AND POOL, OR WILDCAT  
OR AREA

Canadian River

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 11 T9N R78W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

North Park Energy, Inc.

3. ADDRESS OF OPERATOR

95 Circle Dr. Ft. Collins, Co 80524

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ 

At top prod. interval reported below

At total depth

14. PERMIT NO.

79-638

DATE ISSUED

7-10-79

12. COUNTY

Jackson

13. STATE

Colo

15. DATE SPUDDED

8-1-79

16. DATE T.D. REACHED

8-12-79

17. DATE COMPL. (Ready to prod.)

or  
(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

450'

21. PLUG, BACK T.D., MD &amp; TVD

Top

22. IF MULTIPLE COMPL.,  
HOW MANY23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Slight show oil @ 220' With considerable water  
too much water to produce25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED YES ☐ NO ☐ (Submit analysis)  
DRILL STEM TEST YES ☐ NO ☐ (See reverse side)

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	20#	90'	8 3/4	50 Sax Cir. Cement	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut-in ✓	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gertrude Streit

TITLE

Secretary

DATE

4-20-80

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

Nibrara Shale

50<sup>9</sup>

450°

Shale Dark Grey with white spec.  
sand  
No oil - salty water

## GEOLOGIC MARKERS

NAME \_\_\_\_\_

TOP

MEAS. DEPTH

TRUE  
VERT. DEPTH