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00242430

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

001. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, FALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Streit Ranch

9. WELL NO.

SR 5

10. FIELD AND POOL, OR WILDCAT OR AREA

Canadian River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11 T9N R78W

12. COUNTY
Jackson

13. STATE
Colo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
North Park Energy, Inc.

3. ADDRESS OF OPERATOR
95 Circle Dr. Ft. Collins, Co 80524

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NE $\frac{1}{4}$ NW $\frac{1}{4}$
At top prod. interval reported below
At total depth

3

14. PERMIT NO. 79-638
DATE ISSUED 7-10-79

15. DATE SPUDDED 8-1-79
16. DATE T.D. REACHED 8-12-79
17. DATE COMPL. (Ready to prod. or Plug & Abd.)
18. ELEVATIONS (DF, REB, RT, GR, ETC.)
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 450'
21. PLUG, BACK T.D., MD & TVD Top
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY Rotary
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Slight show oil @ 220' With considerable water too much water to produce
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	20#	90'	8 3/4	50 Sax Cir. Cement	None

DVR ✓
FJP ✓
HHM ✓
JAM ✓
JJD ✓
RLS ✓
CGM ✓

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		Shut-in ✓

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Gertrude Streit TITLE Secretary DATE 4-20-80

X3

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Nibrara Shale	50'	450'	Shale Dark Grey with white spec. sand No oil - salty water

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sec. II		

RECEIVED
 DIVISION OF MINERAL RESOURCES
 STATE OF CALIFORNIA
 MARCH 28 1960