



JUL 6 1979

COLORADO OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

13. STATE

Jackson

Colorado

1a. TYPE OF WORK

DRILL  DEEPEN  REENTER

b. TYPE OF WELL

OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR

PHONE NO.

North Park Energy, Inc.

3. ADDRESS OF OPERATOR

95 Circle Drive, Ft. Collins, Colo 80524

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface NE 1/4 NW 1/4

At proposed prod. zone 1991' F.W.L. 338' F.N.L

NEW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

11 Miles N.E. Walden, Colo

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

338'

16. NO. OF ACRES IN LEASE\*

900

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

N.A.

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

8055' GR

22. APPROX. DATE WORK WILL START

7-10-79

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Row 1: 8 3/4, 7", 20#, 120', 50 Sks. Row 2: 6 3/4, 4 1/2, 9 1/2 #, 400-500', 0 Slotted Casing

\* DESCRIBE LEASE NE 1/4 - NW 1/4 Sec 11

Surface is alluvium sand gravel Approx. 50', 7" Casing will be set into Pierre Shale and cemented to surface. Top Niobrara Shale Approx. 400'.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED [Signature] TITLE President DATE 7/2/79

(This space for Federal or State Office use)

PERMIT NO. 79 638 APPROVAL DATE

APPROVED BY [Signature] TITLE DIRECTOR DATE JUL 10 1979

CONDITIONS OF APPROVAL, IF ANY:

See Instru



A.P.I. NUMBER 05-057-6177