

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/12/2022

Submitted Date:

01/12/2022

Document Number:

699803991

FIELD INSPECTION FORM

 Loc ID 335010 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: PO BOX 370
 City: PARACHUTE State: CO Zip: 81635
Findings:

- 22 Number of Comments
 3 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210873	WELL	PR	11/09/1997	GW	045-06631	BARRETT ET AL GV 24-36	PR
260897	WELL	PR	07/14/2002	GW	045-07920	BARRETT GM 33-36	PR
290532	WELL	PR	05/10/2007	GW	045-14136	WILLIAMS GM 444-36	PR
290533	WELL	PR	05/10/2007	GW	045-14135	WILLIAMS GM 43-36	PR
290534	WELL	PR	05/31/2008	GW	045-14134	WILLIAMS GM 433-36	PR

General Comment:**COGCC Inspection Report Summary**

On Tuesday 1/11/22 at approximately 13:00 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC WILLIAMS-66S96W /36SWSE, Location #335010 in Garfield County Colorado.

Refer to document #699803450 inspection conducted on 7/23/21. Previous corrective actions have not been completed.

Refer to document #402800932 FIRR submitted on 9/2/21. Operator stated that the pad surface was stabilized.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Unused equipment with a corrective action date of 1/19/22.
- 2) Separator units include an attached storage tank. The storage tank is approximately 2'x3'x10' with an approximate capacity of 11 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank with a corrective action date of 3/11/22.
- 3) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a previous corrective action date of 8/6/21.

- Location is located in a high priority habitat area. In addition the location is also located in a 411a internal buffer zone.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Wellhead signs are weathered but still are legible		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x10' with an approximate capacity of 11 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:	Identify all hazards associated with equipment.	Date:	03/11/2022
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:		Date:	_____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment.		
Corrective Action:	The storage of equipment not necessary for use on location is prohibited.	Date:	01/19/2022

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:		corrective date
Type: Horizontal Heated Separator	# 6	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 6	
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.	
Corrective Action:		Date:
Type: Bird Protectors	# 8	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 6	
Comment:	All wells on plunger lift	
Corrective Action:		Date:
Type: Gas Meter Run	# 6	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					
					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					
					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type) _____	
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Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Centralized containment				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	<u>210873</u>	Type:	<u>WELL</u>	API Number:	<u>045-06631</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>260897</u>	Type:	<u>WELL</u>	API Number:	<u>045-07920</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>290532</u>	Type:	<u>WELL</u>	API Number:	<u>045-14136</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>290533</u>	Type:	<u>WELL</u>	API Number:	<u>045-14135</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>290534</u>	Type:	<u>WELL</u>	API Number:	<u>045-14134</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Culverts				
Gravel	Fail					Gravel insufficient
		Berms				
Ditches						
Sediment Traps						
		Gravel				
		Sediment Traps				
Compaction	Fail					Location lacks stabilization
		Sediment Traps				
Berms						
Other	Fail					Insufficient tracking BMP at entrance to location

Comment: Location lacks stabilization. Insufficient tracking BMP at entrance to location.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 08/06/2021

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Signs/Markers, Hosuekeeping and storm water for corrective actions.	depaoloc	01/12/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402926800	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5633565
699803992	Photos for Insp. #699803991	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5633555