

FORM
6
Rev
11/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402863839			
Date Received: 11/06/2021			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322 Contact Name: Kevin Monaghan
 Name of Operator: NOBLE ENERGY INC Phone: (970) 3812990
 Address: 1001 NOBLE ENERGY WAY Fax: _____
 City: HOUSTON State: TX Zip: 77070 Email: kevin.monaghan@nblenergy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____
COGCC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-18001-00
 Well Name: HSR TIM GITTLEIN Well Number: 4-9
 Location: QtrQtr: NWNW Section: 9 Township: 3N Range: 64W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: 61874
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.245050 Longitude: -104.562590
 GPS Data: GPS Quality Value: 2.3 Type of GPS Quality Value: _____ Date of Measurement: 11/08/2006

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	4329	4335	10/21/2009	SQUEEZED	
CODELL	6933	6947	08/06/2021	B PLUG CEMENT TOP	6626
NIOBRARA	6674	6925	08/06/2021	B PLUG CEMENT TOP	6626

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24		522	365	522	0	VISU
1ST	7+7/8	4+1/2	I70	11.6		7081	145	7081	6156	CBL
S.C. 1.1						7081	385	5104	3952	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6626 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 5 sks cmt from 3850 ft. to 3800 ft. Plug Type: CASING Plug Tagged:
 Set 35 sks cmt from 2400 ft. to 2000 ft. Plug Type: CASING Plug Tagged:
 Set 321 sks cmt from 722 ft. to 175 ft. Plug Type: ANNULUS Plug Tagged:
 Set 55 sks cmt from 722 ft. to 175 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 3890 ft. with 35 sacks. Leave at least 100 ft. in casing 3850 CICR Depth
 Perforate and squeeze at 2500 ft. with 155 sacks. Leave at least 100 ft. in casing 2400 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 6 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 56
 Surface Plug Setting Date: 08/10/2021 Cut and Cap Date: 10/05/2021

*Wireline Contractor: SPN *Cementing Contractor: SPN

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Perfs @ 3890' and 3800' for CICR @ 3850'
 Perfs @ 2500' and 2000' for CICR @ 2400'
 Cut CSG @ 722'
 6 sxs top off, no cmt ticket available for top off

 Form 17 DocNum: 402776256
 Form 27 DocNum: 402751174
 Form 42 DocNum: 402759562
 Form 44 DocNum: Flowline will be abandoned.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lauren Hoff

Title: HSE Reg Affairs Coord Date: 11/6/2021 Email: DenverRegulatory@nblenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type **Description**

0 COA	
-------	--

Attachment List

Att Doc Num **Name**

402863839	FORM 6 SUBSEQUENT SUBMITTED
402863840	CEMENT JOB SUMMARY
402863841	OPERATIONS SUMMARY
402863842	WELLBORE DIAGRAM
402863843	WIRELINE JOB SUMMARY

Total Attach: 5 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)