

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
"D" Sand	5831'		Sandstone, 80% fine grain, light gray, subrounded, few dark minerals, quartzitic, appears fractured, no show and sandstone, 20% fine to medium grain, glassy, subrounded, few dark minerals, some fair some good porosity, 30% of clusters have bright yellow fluorescence and silver cut.	Niobrara	4988	
				Fort Hays	5301	
				Codell	5344	
"J" Sand	5925'	5991'	Sandstone, fine to medium grain, subrounded, glassy, rose quartz, friable, good porosity, slight oil stain, oil globules on fresh break, bright yellow fluorescence and silver cut.	Carlile	5351	
				Greenhorn	5537	
DST #1	(5968' -	5972')	Straddle, open 60 and shut in 60 minutes. Open with weak blow, remained for 30 minutes. then started decreasing until dead in 45 minutes. Recovered 15' of very heavy mud, no shows. IF 26#, SIP 92#, IH 3426#, FH 2989#.	"X" Bentonite	5722	
				"D" Sandstone	5831	5755
				"J" Sandstone	5925	5849
				Skull Creek	5991	



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**OIL AND GAS CONSERVATION COMMISSION**  
DEPARTMENT OF NATURAL RESOURCES  
**OF THE STATE OF COLORADO**

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED  
JUN 11 1975  
COLO. OIL & GAS CON. COMM.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Robert Schulein and Gear Drilling Company**

3. ADDRESS OF OPERATOR  
**470 Denver Club Building, Denver, Colorado 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **1980' FSL & 1980' FWL of Southwest quarter**  
At top prod. interval reported below  
At total depth **2442' FSL & 1731' FWL of Southwest quarter**

5. LEASE DESIGNATION AND SERIAL NO.  
**Travis**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Travis**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Flintlock**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**3-9N-56W**

12. COUNTY **Weld** 13. STATE **Colorado**

14. PERMIT NO. **Unknown** DATE ISSUED **Unknown**

15. DATE SPURRED **5/15/75** 16. DATE T.D. REACHED **5/21/75** 17. DATE COMPL. (Ready to prod.) **5/22/75** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **4504' K.B.** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5996-5915** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY **Surface to T.D.** ROTARY TOOLS **None** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
**Dry Hole**

25. WAS DIRECTIONAL SURVEY MADE  
**yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**I-ES & FDC-GR**

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8</b>	<b>20.00</b>	<b>93</b>	<b>12 1/4</b>	<b>80 sacks Regular and 3% Cal.Ch</b>	<b>None</b>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
<b>None</b>				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<b>None</b>		

31. PERFORATION RECORD (Interval, size and number)  
**None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>None</b>	

33. PRODUCTION

DATE FIRST PRODUCTION **Dry Hole** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) **-**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

**GEAR DRILLING COMPANY**

SIGNED George L. Gear TITLE President DATE 6-10-75