

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

11/08/2021

Submitted Date:

11/08/2021

Document Number:

699104736

FIELD INSPECTION FORM
 Loc ID 323029 Inspector Name: Burns, Adam On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

10 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@chevron.com	All Inspections
Dougherty, Tesla		Tesla.Dougherty@chevron.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
244663	WELL	SI	05/01/2017	GW	123-12458	CPC-JOHNSON 29-1	SI

General Comment:

Location

Overall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Fiberglass pit capacity label is weathered and needs replaced. See attached photo		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	11/17/2021
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Adequate

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Other	#		
Comment:	Unmarked riser on the west side of tank battery needs to be marked. See attached photo.		
Corrective Action:	Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser.	Date:	11/17/2021
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		

Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		,	
Comment:	Shares containment with crude oil tanks					
Corrective Action:					Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	PBV CONCRETE		,	
Comment:	Shares containment with crude oil tanks					
Corrective Action:					Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
----------	---	----------	------	---------	--------	--

CRUDE OIL	2	300 BBLS	STEEL AST		40.289500,-104.567100	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected FacilitiesFacility ID: 244663 Type: WELL API Number: 123-12458 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 09/01/2021Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Monday 11/8/21 at approximately 0903hrs, I, Inspector Adam Burns, Conducted an on-site inspection at Johnson 29-1 of Noble Energy, at Location ID # 323029 in Weld County, Colorado.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Fiberglass pit capacity label is weathered and needs replaced. Install sign to comply with Rule 605.g. With a corrective action date of 11/17/21</p> <p>Unmarked riser on the west side of tank battery needs to be marked. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b With a corrective action date of 11/17/21</p> <p>See attached photos.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	burnsa	11/08/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402865039	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5575186
699104737	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5575181