

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

09/17/2021

Submitted Date:

09/23/2021

Document Number:

701003622

FIELD INSPECTION FORM
 Loc ID 321830 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10634

Name of Operator: P O & G OPERATING LLC

Address: 5847 SAN FELIPE SUITE 3200

City: HOUSTON State: TX Zip: 77057

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Morgan, John		john.morgan@state.co.us	
Colotta, Wendy		wendy_colotta@pogresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208143	WELL	IJ	01/01/2020	ERIW	017-07078	HARKER RANCH MORROW UNIT(HRMU) 2	AC

General Comment:

Routine UIC Inspection

Location

Lease Road:			
Type	Access		
comment:	Gravel road through farm ground		
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Metal and wire panels around welhead, solar panel and cathodic rectifier		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 208143 Type: WELL API Number: 017-07078 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC RoutineInj./Tube: Pressure or inches of Hg 10 PSIG Previous Test Pressure _____ MPP _____

(e.g. 30 psig or -30" Hg)

Inj Zone: MRRWTC: Pressure or inches of Hg 0 PSIG Previous Test Pressure _____ Last MIT: 08/24/2016Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: NOComment: CASING HAD STRONG BLOW, W/FLUID TO SFC. TBG IJ @ 10 PSIG

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: Well is past due for a MIT. Form 42 MIRU was filed on 9/15/21Corrective Action: Contact COGCC Engineering for directives Date: 09/28/2021

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402820693	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5538762