

**FORM**  
**5**Rev  
02/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401665900

Date Received:

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Gabriel Findlay

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (720) 440-6163

Address: 555 17TH ST STE 3700

Fax:

City: DENVER

State: CO

Zip: 80202

Email: gfindlay@bonanzacrk.com

API Number 05-123-43721-00

County: WELD

Well Name: ANSCHUTZ EQUUS FARMS

Well Number: 4-62-28-6457CB

Location: QtrQtr: SWSW Section: 28 Township: 4N Range: 62W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 242 feet Direction: FSL Distance: 486 feet Direction: FWL

As Drilled Latitude: 40.276325 As Drilled Longitude: -104.336777

GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 02/05/2018

GPS Instrument Operator's Name: Loren Shanks

FNL/FSL

FEL/FWL

\*\* If directional footage at Top of Prod. Zone Dist: 530 feet Direction: FSL Dist: 528 feet Direction: FWL  
Sec: 28 Twp: 4N Rng: 63W

FNL/FSL

FEL/FWL

\*\* If directional footage at Bottom Hole Dist: 374 feet Direction: FSL Dist: 398 feet Direction: FEL  
Sec: 27 Twp: 4N Rng: 63W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/20/2018 Date TD: 03/31/2018 Date Casing Set or D&amp;A: 04/01/2018

Rig Release Date: 04/10/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16322 TVD\*\* 6222 Plug Back Total Depth MD 16316 TVD\*\* 6222

Elevations GR 4635 KB 4655

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, CBL, Mud,(Resistivity in 05-123-42729)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	821	304	0	821	VISU
1ST	8+3/4	7	23	0	6,653	660	190	6,653	CBL
1ST LINER	6+1/8	4+1/2	11.6	6653	16,318	700	5,860	16,318	CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,426		NO	NO	
SUSSEX	4,055		NO	NO	
SHANNON	4,750		NO	NO	
SHARON SPRINGS	6,082		NO	NO	
NIOBRARA	6,257		NO	NO	

Operator Comments:

PBTD is taken from the wet shoe sub.

The TPZ is actual.

The BHL location was drilled past the 460' setback, however the actual BPZ is reported on the Form 5A.

Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on Anschutz Equus Farms 4-62-32-0801CS (05-123-42729). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: regulatory@bonanzacrk.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401670580	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401670609	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401670538	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401670539	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401670541	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401670543	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401670545	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401670613	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402132229	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402786950	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft 10/11/2018 due to missing cement summary for 1st liner	10/11/2018

Total: 1 comment(s)