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Well Name: HSR-SAFRAN 5-7				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
HSR-SAFRAN 5-7	05-123-17023	PLUG AND ABANDON	4/26/2021	SAFETY MEETING PCSG 550PSI TBG 550PSI BH 0PSI MIRU FROM THE GUTTERSEN D02-33D. ACCUMULATOR TEST, GOOD TEST, FUNCTION TEST BOPS. TEST BOPS 2.375" PIPE RAMS AND BLIND RAMS ON STUMP W/ HARDLINES AND 2.375" TIW VALVE LOW/HIGH, GOOD TESTS BULLHEAD PCSG 80 BBL W/ FRESH, TBG PRESSURED UP TO 600PSI, BULLHEAD TBG 40 BBL OF FRESH, 5 MIN FLOW CHECK ON WELL. NO BLOW/FLOW. ND WH, TOOK 2HRS TO ND WH DUE TO NUTS AND BOLTS BEING TIGHT AND LOCKING PINS FOR TBG MANDREL BEING TIGHT. ND WH, NU 7.0625" 5K BOPS W/ SPACER SPOOL TO WH. PT TEST WH W/ PIPE RAMS LOW/HIGH, GOOD TEST. RU RIG FLOOR AND EQUIP. UNLAND TBG @ 42K. TOOHSB 72JTS OF 2.375" 4.7# J55 TBG INTO DERRICK, WELL STARTED TO SHOW SIGN OF GAS IN THE PCSG. RU RIG PUMP, CIRC. WELL. EOT @ 4,788.0'. SWI. SDFN
HSR-SAFRAN 5-7	05-123-17023	PLUG AND ABANDON	4/27/2021	SAFETY MEETING PCSG 20PSI TBG 100PSI BH 0PSI RELEASE PRESSURE. PUMP 80 BBLS OF FRESH DOWN PCSG. CIRC WELL 20 BBLS OF FRESH. CONT. TO TOOHS, LD 150JTS OF 2.375" J55 4.7# TBG ONTO TRAILER. HOLD JSA CREW AND WL. RIH 3.5" OD CIPB, STACK OUT @ 5,003.0', REPORT TO MANAGER. PU 3.625" OD GAUGE RING W/ JUNK BASKET, STACK OUT @ 5,003.0'. POOH, RD WL. PU 3.88" OD BIT AND SCRAPER, TIH OUT OF DERRICK 42JTS OF 2.375" J55 4.7# TBG. SWI, SHUT DOWN AND WAIT OUT LIGHTNING. CONT. TO TIH ANOTHER 171JTS TO 6,773.0' W/ 213 TOTAL JTS. WORKED CSG SCRAPER SEVERAL TIMES @ 5,003.0' WITH NO PROBLEMS. TOOHS LD 119JTS ONTO TRAILER. EOT @ 2,989.0'. SWI, CLOSE AND LOCK ALL VALVES. SDFN.
HSR-SAFRAN 5-7	05-123-17023	PLUG AND ABANDON	4/28/2021	SAFETY MEETING PCSG 500PSI TBG 500PSI BH 0PSI RU RIG PUMP, PUMP 30BBLS OF FRESH DOWN PCSG AND 15BBLS OF FRESH DOWN TBG. WELL WENT ON VACUUM. CONT. TO TOOHS TBG. JSA CREW AND WL- RU WL-RIH W/CIBP-CORRELATE CCL-SET CIBP @ 6753.0'-POOH-RIH W/DUMP BAILER-SPOT 2 SKS OF CMT ON CIBP, POOH. PU 3.88" OD 32A PACKER, TIH 147JTS OF 2.375" J55 4.7# TBG TO 4,619.0', SET PACKER, PUMP DOWN TBG AND TEST NIO CIBP TO 500PSI FOR 15MIN, GOOD TEST. RELEASE PACKER, TOOHS, LD 75JTS, SB 72JTS. RU WL-RIH W/CIBP-CORRELATE CCL-SET CIBP @ 4,150.0' (PLUG MOVE APPROVED BY STATE)-POOH-RIH W/DUMP BAILER-SPOT 2 SKS OF CMT ON CIBP, POOH. RU RIG PUMP, TEST SUSSEX PLUG TO 500PSI FOR 15MIN, GOOD TEST. RIH W/SQ GUN-CORRELATE CCL-SHOOT 6 SPF F/2,500.0'-T/2,501'-POOH-PERFORM INJ TEST(.5 B/M @ 500#S)-TIH W/SQ GUN-CORRELATE CCL-SHOOT 6 SPF F/2,000'-T/2,001'-POOH-SI-RD WL-SECURE LOC. EST RIG MOVE 4/30/2021
HSR-SAFRAN 5-7	05-123-17023	PLUG AND ABANDON	4/29/2021	SAFETY MEETING PCSG 0PSI BH 0PSI MIRU SPN WL. RU FLANGE AND LUBRICATOR, PU 3.5" OD CICR, RIH CORRELATE COLLARS SET @2,400.0', POOH, RD WL.PU STINGER AND TIH 71JTS OF 2.375" 4.7# J55 TBG + 4' SUB, STING INTO CICR. REVIEW JSA, RU SPN CEMENTING, PUMP 10BBL OF MUD FLUSH + 5BBL OF FRESH SPACER TO ESTABLISH CIRC. MIX & PUMP 190 SKS (38.9 BBLS) OF CLASS G @ 15.8 PPG-DISPL W/ 7.7 BBLS OF H2O LEAVING 35 SKS ON CICR-TOOHS T/1,105'-RC TBG W/15 BBLS OF H2O-LD REMAINING TBG. JSA REVIEW W/ WL AND CREW. RIH W/JET CUTTER-CORRELATE CCL-CUT CSG @ 805.0'-POOH-RD WL-KU T/CSG-CIRC & COND HOLE W/ 77BBLS. MONITOR WELL (NO BUBBLES, NO LOSS OF FLUID, 30MIN SHUT IN TEST, NO PSI BUILD UP). MIRU SPN CMT. PUMP 10BBL MUD FLUSH + 5BBL OF FRESH SPACER TO ESTABLISH CIRC.SRD RIG FLOOR, MIX AND PUMP 268SXS (54.8 BBLS) OF CLASS G @ 15.8PPG-RETURNS TO SURFACE. RD RIG FLOOR, ND BOPS. INSTALL WH TOP FLANGE, CLEAN OUT VALVES. SWI. SDFN. 260BBLS TO REPUBLIC
HSR-SAFRAN 5-7	05-123-17023	PLUG AND ABANDON	4/30/2021	PCSG 0PSI SCSG 0PSI TAG TOC @ 18.0' W/ KB
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HSR-SAFRAN 5-7	05-123-17023	PLUG AND ABANDON	6/10/2021	HSR-SAFRAN 5-7 WELL HEAD CUT & CAP Production Casing Tag: 3' Surface Casing Tag: surface 0 sacks cement added to production casing 0 sacks cement added to surface casing Cut depth: 6' below grade Bradenhead Pressure: 0 PSI Production Casing Pressure: 0 PSI
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