



00254508

COGCC FORM 2
Rev. 10/88STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

APR 29 1996

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO.																
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																
1b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. UNIT AGREEMENT NAME																
2. OPERATOR: Apache Corporation ADDRESS: 304 W. Behrend CITY: Farmington STATE: NM ZIP: 87401				8. FARM OR LEASE NAME Spetters																
3. PHONE NO. (505) 325-0318				9. WELL NO. 43-7																
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 600' FWL & 2000' FSL Section 7, T8N-R90W				10. FIELD AND POOL OR WILDCAT Wildcat <u>Crane North</u>																
At proposed Prod. zone <u>FEL</u> SAME				11. QTR. QTR. SEC. T.R. AND MERIDIAN NE/SE Section 7, T8N-R90W																
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) N/A				12. COUNTY Moffat																
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 600'		15. NO. OF ACRES IN LEASE* 640		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 160																
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A		18. PROPOSED DEPTH 4900'		19. OBJECTIVE FORMATION Lewis A-3 (Lower)																
20. ELEVATIONS (Show whether GR or KB) 6612 KB		21. DRILLING CONTRACTOR PHONE NO.		22. APPROX. DATE WORK WILL START 6/20/96																
23. PROPOSED CASING AND CEMENTING PROGRAM																				
<table border="1"><thead><tr><th>SIZE OF HOLE</th><th>SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th><th>QUANTITY OF CEMENT</th></tr></thead><tbody><tr><td>12-1/4"</td><td>8-5/8"</td><td>24# K-55</td><td>490'</td><td>Cmt Circulated to Surface</td></tr><tr><td>7-7/8"</td><td>5-1/2"</td><td>17# N-80</td><td>4900'</td><td>Cmt Circulated to Surface</td></tr></tbody></table>						SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	12-1/4"	8-5/8"	24# K-55	490'	Cmt Circulated to Surface	7-7/8"	5-1/2"	17# N-80	4900'	Cmt Circulated to Surface
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24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.																				
*DESCRIBE LEASE BY QTR. QTR. SEC. TWSHP. R. NG. <u>Section 7, T8N-R90W</u>																				
25. PRINT Douglas E. Wood/DRW Operating Company/Agent SIGNED <u>Douglas E. Wood</u> TITLE President DATE April 27, 1996																				
This space for Federal or State Use.																				
PERMIT NO <u>96-385</u> APPROVAL DATE <u>MAY 17 1996</u> EXPIRATION DATE <u>NOV 12 1996</u>																				
APPROVED BY <u>[Signature]</u> TITLE Director DATE <u>MAY 17 1996</u> Oil & Gas. Conserv. Comm.																				
CONDITIONS OF APPROVAL, IF ANY:																				

24 Hour Spud Notice required.
Contact COGCC NW Area Engineer
Jaime Adkins @ (970)-858-7521.Plugging procedures and or changes
to the casing program must be
approved prior to execution.

A.P.I. NUMBER

05 08 / 6899