



00254501

FEB - 5 1997

COLORADO OIL & GAS CONSERVATION COMMISSION



2000 POST OAK BOULEVARD / SUITE 100 / HOUSTON, TEXAS 77056-4400

January 29, 1997

(713) 296-6000

Attn: Ms. Julie Branting, Ext. 117
State of Colorado Oil & Gas Conservation Commission
Department of Natural Resources
1120 Lincoln Steet - Suite 801
Denver, Colorado 80203

RE: Spetters Well No. #43-7
Location: NESE Sec. 7-T8N-R90W
Moffat County, Colorado

FEB 14 1997

Dear Julie:

As per your request, please find attached, the following:

1. CBL log
2. Cement verification job

Please contact Frances Byers at (713) 296-6361 with any questions regarding this application.

Sincerely,
APACHE CORPORATION

Frances M. Byers
Sr. Engineering Tech
Attachments
cc: Wellfile



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

ORIGINAL

TICKET
No. 624012

FORM 1911 R-10

CUSTOMER
ApacheWELL
Spettters 43-7DATE
9-9-96

PAGE 1 OF 1

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-043	516.00270				Premium AG-300 Cement	80		sk		11 93	715 80	954 40
506-105	516.00286				Poxmix "A" f/Jim Bridger	3600		lb		0 07	252 00	
507-277	516.00259				Howco Gel	7		sk		18 60	130 20	
500-207	Whitacker				SERVICE CHARGE							194 40
500-306	#5704				MILEAGE CHARGE							167 40
					TOTAL WEIGHT							11820
					LOADED MILES							167
					CUBIC FEET							144
					TON MILES							829.99
												986.97
CONTINUATION TOTAL												2567.36

No. B 284892

96%

1 307 382 3765

JAN-30-1997 11:59



HALLIBURTON

JOB LOG HAL-2013-C

DATE 09/10/96	PAGE NO. 1
TICKET NO. 654012	

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
APACHE		43-7		SPETTERS		PLUGGING		5/10/16 654012	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	06:50								ARRIVE LOCATION
	08:20								FINISH RIGGING UP + RTH WITH 1000' TUBING
	09:37	4.0	26						FILL LINES & REVERSE CIRCULATE ONLY RETRIEVED 15 BALLS
	10:45								PULL TUBING & RTH WITH STINGER
	11:15	1.0	2.5						MIX CMT AT 15.8 & DUMP ON RETAINER
	12:00	1 1/2	20						MIX 10.57 SACKS OF SPACER
	12:15								PULL TUBING
	1:50								RTH WITH HCS PACKER & SET
	3:15	2	6						MIX 6 BBL CMT & DISPL. WITH 4 BBL
	3:30								SHOT DOWN & STING IN
	4:20								PUMP SLOWLY
	4:05								PULL 4 STANDS
	4:15		42.5						MIX SPACER & FINISH
	4:30	2	6						MIX 30 SACKS OF SURFACE PLUG & DISPLACE
	5:30								FINISH JOB & START BREAK OUT
	6:00		3.7						PUMP SURFACE PLUG & DISPLACE THRU 1" TUBING
	7:30								FINISH CMT JOB

SUMMARY

HALLIBURTON
LOCATION

ROCK SPRINGS

BILLED ON
TICKET NO. 624012

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RING _____ COUNTY MOFFAT STATE WY

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC DATA _____ TOTAL DEPTH _____

	NEW USED	WT (G/11)	SIZE	FROM	TO	MAXIMUM PEI ALLOWABLE
CASING	USED	17	5 1/2	3700	SURFACE	
LINER						
TUBING	USED	6.5	2 7/8	3584	SURFACE	
OPEN HOLE						SHOTS/FT.
PERFORATIONS				2578	2602	
PERFORATIONS				3634	3640	

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 09/10 TIME 05:30	DATE 09/10 TIME 07:20	DATE 09/10 TIME 07:00	DATE 09/10/24 TIME 10:30

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
BRIAN BUBECK	94406	ROCK SPRINGS
MIKE COOK	52344	"
	76131	
BOB COVINGTON	4255	"
	5704	

DEPARTMENT

DESCRIPTION OF JOB PLUGGING WELL ON
TOP OF HCS 5 1/2" RETAINERSJOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG./ANN. ☐CUSTOMER
REPRESENTATIVEHALLIBURTON
OPERATORBrian Bubeck COMES
REQUESTED

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	60	SPACER	AG300	BULK		1.15	15.8
	50				36000 POZMIX & 700# GEL	10.63	9.0

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

PRESLUSH: BBL./GAL. _____ TYPE _____

LOAD & BKDN: BBL./GAL. _____ PAID: BBL./GAL. _____

TREATMENT: BBL./GAL. _____ DISPL: BBL./GAL. _____

CEMENT SLURRY: BBL./GAL. _____

TOTAL VOLUME: BBL./GAL. _____

REMARKS _____