

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/08/2021

Submitted Date:

04/08/2021

Document Number:

699802887

FIELD INSPECTION FORM

Loc ID 335029 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

32 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257807	WELL	PR	08/04/2000	GW	045-07597	SCARROW PA 34-36	PR
297889	WELL	PR	05/31/2009	GW	045-16991	DIAMOND ELK PA 343-36	PR
297890	WELL	PR	05/31/2009	GW	045-16992	DIAMOND ELK PA 333-36	PR
297891	WELL	PR	11/30/2009	GW	045-16993	DIAMOND ELK PA 443-36	PR
297892	WELL	PR	02/26/2009	GW	045-16994	DIAMOND ELK PA 543-36	PR
297893	WELL	PR	02/26/2009	GW	045-16995	DIAMOND ELK PA 44-36	PR
297894	WELL	PR	05/31/2009	GW	045-16996	DIAMOND ELK PA 433-36	PR
297895	WELL	PR	02/26/2009	GW	045-16997	DIAMOND ELK PA 434-36	PR
297896	WELL	PR	05/31/2009	GW	045-16998	DIAMOND ELK PA 534-36	PR
297897	WELL	PR	02/26/2009	GW	045-16999	DIAMOND ELK PA 444-36	PR
297898	WELL	PR	02/26/2009	GW	045-17000	DIAMOND ELK PA 544-36	PR
297899	WELL	PR	02/26/2009	GW	045-17001	DIAMOND ELK PA 344-36	PR
297900	WELL	PR	02/26/2009	GW	045-17002	DIAMOND ELK PA 334-36	PR

General Comment:

COGCC Inspection Report Summary

On Thursday 4/8/21 at approximately 12:00 hours, I, Inspector Corey De Paolo, Conducted, a follow up inspection at TEP ROCKY MOUNTAIN LLC DIAMOND ELK-66S95W /36SWSE, Location #335029 in Garfield County Colorado.

Refer to document #699802549 inspection conducted on 2/5/21. Not all previous corrective actions have been completed. While there, I observed normal production operations.

During this inspection the following possible compliance issues were observed:

1) Location lacks stabilization. See photo #3413, #2821, #3416 and #2822. No form of tracking control at entrance to location. See photo #3417. Storm water is being obstructed and diverted due to sediment that has been pushed into ditch from a tire rut. See photo #3420, #2824, #3421 and #2825. Rill erosion occurring in ditch. See photo #3481. No velocity checks located in ditch. See photo #3419 with a previous corrective action date of 2/20/21.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Battery sign is weathered but still legible		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	911		
Corrective Action:		Date:	_____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 13		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 13		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 13		
Comment:	All meter runs have been calibrated in the last year.		
Corrective Action:		Date:	
Type: Plunger Lift	# 13		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank by wellhead		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
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Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	257807	Type:	WELL	API Number:	045-07597	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	297889	Type:	WELL	API Number:	045-16991	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	297890	Type:	WELL	API Number:	045-16992	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	297891	Type:	WELL	API Number:	045-16993	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	297892	Type:	WELL	API Number:	045-16994	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	297893	Type:	WELL	API Number:	045-16995	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	297894	Type:	WELL	API Number:	045-16996	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	297895	Type:	WELL	API Number:	045-16997	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				

Facility ID:	<u>297896</u>	Type:	<u>WELL</u>	API Number:	<u>045-16998</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
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Producing Well

Comment:	<u>Producing</u>	
Corrective Action:		Date:

Facility ID:	<u>297897</u>	Type:	<u>WELL</u>	API Number:	<u>045-16999</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
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Producing Well

Comment:	<u>Producing</u>	
Corrective Action:		Date:

Facility ID:	<u>297898</u>	Type:	<u>WELL</u>	API Number:	<u>045-17000</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
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Producing Well

Comment:	<u>Producing</u>	
Corrective Action:		Date:

Facility ID:	<u>297899</u>	Type:	<u>WELL</u>	API Number:	<u>045-17001</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
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Producing Well

Comment:	<u>Producing</u>	
Corrective Action:		Date:

Facility ID:	<u>297900</u>	Type:	<u>WELL</u>	API Number:	<u>045-17002</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
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Producing Well

Comment:	<u>Producing</u>	
Corrective Action:		Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Fail			Storm water is being obstructed
Berms						
Other	Fail					No form of tracking control
		Culverts				
Ditches						
Gravel						By wellheads
		Other	Fail			Rill erosion occurring in ditch
		Check Dams	Fail			No velocity checks located in ditch
Sediment Traps						
Compaction	Fail					Location lacks stabilization
		Berms				
		Gravel				

Comment: Location lacks stabilization. See photo #3413, #2821, #3416 and #2822. No form of tracking control at entrance to location. See photo #3417. Storm water is being obstructed and diverted due to sediment that has been pushed into ditch from a tire rut. See photo #3420, #2824, #3421 and #2825. Rill erosion occurring in ditch. See photo #3481. No velocity checks located in ditch. See photo #3419.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 02/20/2021

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Storm water for corrective actions.	depaoloc	04/08/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402654086	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5399436
699802888	Photos for Insp. #699802887	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5399432