

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/17/2021

Submitted Date:

03/18/2021

Document Number:

700300112

FIELD INSPECTION FORM

Loc ID 325310 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 31250
Name of Operator: FRITZ & DIGMAN INC
Address: PO BOX 70024
City: ALBUQUERQUE State: NM Zip: 87197-

Findings:

- 9 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
		vern@walsheng.net	
Digman, Bernie	575-640-1867	berniekdigman@gmail.com	
		malia@walsheng.net	
, Engineering		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214538	WELL	PR	08/01/2020	OW	067-06141	DAKOTA FEE 1	PR

General Comment:

Crude oil tank venting through open 2" valve. Operator representative on location stated that it wasn't a problem even though operator has been given corrective actions for improper tank venting in previous COGCC inspections (see doc#685200539)

No bradenhead access, operator representative also incorrectly stated to COGCC "bradenhead monitoring and testing wasn't required due to well construction".

Annula Form 4 for venting not submitted for 2020 or 2021, casing head gas is being combusted by converted fire tube.

Access portion of road heavily rutted, not maintained, culvert buried/plugged, CA time for road issues from previous reclamation inspection has not yet expired.Road conditions cited in previous years inspections.

Location			
Lease Road:			
Type	Access		
comment:	Heavily rutted, not maintained, corrective action from reclamation inspection not performed		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	no weeds or combustible materials observed near/around equipmnet or in tank berms		
Corrective Action:			Date:
Type	OTHER		
Comment:	oil impacted material around wellhead, crude oil obseved collecting on wellhead		
Corrective Action:	clean up impacted material and free oil, control stuffing box/wellhead leak per Rule 912.a and 1002.f(2)		Date: <u>03/23/2021</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	chain link		
Corrective Action:			Date:
Equipment:			
Type: Prime Mover	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			

Corrective Action:		Date:	
Type: Bradenhead	# 0		
Comment:	No bradenhead access. Operator representative stated access, monitoring and annual testing was not required due to well construction, no correspondence or bradenhead test information in well file.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2) Make bradenhead monthly monitoring reports available to COGCC per Rule 419.b.(5)	Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST		
Comment:	tank venting gas through manually opened 2" valve (see attached FLIR footage) and enarto valve/PRV				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	YES
Comment:	Casing head gas is beigg and vented and then combusted through converted fire tube, no annual sundry notice for vent/flare in well file.
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 214538 Type: WELL API Number: 067-06141 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

