

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402538967

Date Received:

12/07/2020

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10456 Contact Name Jason Eckman
Name of Operator: CAERUS PICEANCE LLC Phone: (970) 285-2656
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202 Email: jeckman@caerusoilandgas.com
API Number: 05-045-23974 OGCC Facility ID Number: 455059
Well/Facility Name: NPR Well/Facility Number: 23B-8-596
Location QtrQtr: NESW Section: 8 Township: 5S Range: 96W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
[X] Test to Maintain SI/TA status 5-Year UIC Reset Packer
[] Verification of Repairs Annual UIC TEST
[] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) WMFK Perforated Interval NP Open Hole Interval
Tubing Casing/Annulus Test Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers?
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 8926

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] OGCC Field Representative Longworth, Mike

OPERATOR COMMENTS:

Empty box for operator comments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Surface Regulatory Lead Print Name: Jason Eckman
Title: Surface Regulatory Lead Email: jeckman@caerusoilandgas.com Date: 12/7/2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron

Date: 12/16/2020

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402538967	FORM 21 SUBMITTED
402548126	PRESSURE CHART
402548127	MECHANICAL INTEGRITY TEST
402548128	FORM 21 ORIGINAL
402548129	PRESSURE CHART

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Test data confirms that any losses are within the allowance and that the test stabilized the last 5 minutes of the test.	12/16/2020

Total: 1 comment(s)