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September 14, 2020

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
Attn: Ms. Julie Murphy, Director

RE: Request to the Director, Rule 317.p Requirement to Log Well Exception  
Section 34: SWSE Township 4N, Range 64 West, 6th P.M.  
Weld County, Colorado  
C34-15 Well Pad:

Guttersen C22-715	05-123-48916
Guttersen C22-725	05-123-48911
Guttersen C22-730	05-123-48912
Guttersen C22-735	05-123-48913
Guttersen C22-745	05-123-48915
Guttersen D10-715	05-123-48917

Guttersen D10-725	05-123-48910
Guttersen D10-730	05-123-48919
Guttersen D10-735	05-123-48914
Guttersen D10-745	05-123-48918
Guttersen D10-750	05-123-48909

Dear Director:

Noble Energy, Inc. ("Noble") intends to drill and produce the above referenced horizontal oil and gas well(s), to be located as noted above. Noble respectfully requests the Director to approve an exception to Rule 317.p for the referenced proposed wells, as suitable gamma ray and resistivity logs exist in the records from prior wells drilled in the vicinity of the surface-hole location of the proposed well(s).

The log from the following prior-drilled well is proposed to provide adequate log coverage to characterize the geology of the area and is located within 1500' of the proposed wells.

Well name(s) with Log	API Number	Distance to Well	Direction to Well	Log Document Number(s)	Type of Log
Aloysius 34-2	05-123-13113	1090'	ENE	958603	IND
Aloysius C 34-24	05-123-31165	1280'	NW	1907852	RES

One of the first wells drilled on the pad will be logged with Cased hole Pulsed Neutron Log with Gamma Ray Log from kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run in that well and have those logs attached. The Form 5 for each well shall clearly state "Open-hole logging exception - No open-hole logs were run", and shall clearly identify the type of log and the well (by API#) in which open-hole logs were run. Noble hereby requests the Director to grant an exception to Rule 317.p. If you should have any questions or concerns regarding this permit, please contact the undersigned at 303-228-4422.

Respectfully,

Julie Webb  
Sr. Regulatory Analyst