

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

402477865

Date Received:

08/29/2020

Spill report taken by:

Arauz, Steven

Spill/Release Point ID:

477775

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: CAERUS PICEANCE LLCOperator No: 10456Address: 1001 17TH STREET #1600City: DENVERState: COZip: 80202Contact Person: Kathy Vertiz

#### Phone Numbers

Phone: (970) 812-7560Mobile: (970) 812-7560Email: kvertiz@caerusoilandgas.com

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402477865Initial Report Date: 08/29/2020Date of Discovery: 08/28/2020Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NWSE SEC 1 TWP 7S RNG 97W MERIDIAN 6Latitude: 39.473544Longitude: -108.166350Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

#### Reference Location:

Facility Type: WELL PAD☐ Facility/Location ID No \_\_\_\_\_Spill/Release Point Name: Dump Line Failure☒ Well API No. (Only if the reference facility is well) 05-045-08924☐ No Existing Facility or Location ID No.

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): UnknownEstimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Unknown volume at this time, at least 1 bbl outside of containment

#### Land Use:

Current Land Use: NON-CROP LANDOther(Specify): RangelandWeather Condition: CloudySurface Owner: FEEOther(Specify): Puckett

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Dump Line failure identified during Pressure Test.

**List Agencies and Other Parties Notified:**

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

**OPERATOR COMMENTS:**

Dump Line failure identified during Pressure Testing.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathy Vertiz

Title: Contract EHS Specialist Date: 08/29/2020 Email: kvertiz@caerusoilandgas.com

COA Type	Description
	Operator shall collect sample(s) from comparable, nearby non-impacted native soil for purposes of establishing background soil conditions including pH, electrical conductivity (EC) and sodium adsorption ratio (SAR), per Rule 910.b.(3).D.
	Operator shall collect a representative fluids sample from the source of released fluids. The representative sample shall be analyzed for the analytes listed under Rule 609.e.(2), except for dissolved gases and bacteria. Submit analytical results via a Supplemental eForm 19.
	Delineate horizontal and vertical extent of impacted area and remediate impacts to Table 910-1 standards. Provide documentation in either a Supplemental eForm 19 if cleaned up immediately and/or Initial eForm 27 if additional site investigation and remediation is required OR if groundwater is encountered during cleanup operations. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	In the Supplemental eForm 19, identify the root cause of the failure and explain how reoccurrence on this flowline and the other flowlines associated with this pad will be prevented, per Rule 906.d.(2). Operator shall coordinate with COGCC Western Integrity Inspector, Richard Murray, regarding flowline excavation, assessment, and repair.
	Assess nature and extent of contamination with confirmation soil samples. The operator shall comply with Rule 910.b.(3) for collection of soil samples. The operator shall notify the COGCC and comply with Rule 910.b.(4) if groundwater is encountered during cleanup operations.
	Submit documentation that notice was provided to local government designee per Rule 906.b.(2) and the surface owner per Rule 906.b.(3) via a Supplemental eForm 19.
	Additional information required by Rule 906.b shall be submitted on a supplemental spill report no later than ten days after discovery (reported Discovery Date: 8/28/2020).

**Attachment Check List**

Att Doc Num	Name
402477865	SPILL/RELEASE REPORT(INITIAL)
402478127	FORM 19 SUBMITTED

Total Attach: 2 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Updated Reference Location ID from API #05-045-08924 (Puckett #255-1 well) to Location ID #324204.	08/31/2020

Total: 1 comment(s)