

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/26/2020

Submitted Date:

08/26/2020

Document Number:

693200735

FIELD INSPECTION FORM

Loc ID 322300 Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 73372
Name of Operator: RANCHO TRES
Address: BOX B
City: RIFLE State: CO Zip: 81650

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Andrews, Dave		david.andrews@state.co.us	
Chollett, Shannon		shannon.chollett@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210186	WELL	DM	02/01/1961	GW	045-05083	BERT EATON (OWP) 1	TA

General Comment:

[Engineering Integrity Inspection performed on August 19, 2020, For OWP](#)

[Surface Owner: Savage](#)

[Attached photo log](#)

Inspected Facilities

Facility ID: 210186 Type: WELL API Number: 045-05083 Status: DM Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Wellhead present at surface, gate valves closed, Wellhead is open to atmosphere, Well is protected by shed
Gauge on left shows 180psi, in my inspection in 04/30/2018 I noted 30psi on gauge.

Corrective Action: _____ Date: _____

Flowline

#1	Type: Non-Well Site	1 of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: Other Material: Poly
 Variance: No Age: 15-20 Yrs Contents: Natural Gas

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: 1" yellow flowline leaves wellbore cellar, two other 1" riser in cellar
Landowner states well was used as domstic tap for heating barn, yellow flowline runs .5 miles to the east

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200737	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5232878