



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED MAY 14 1957

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pierce Operator The California Company
County Weld Address P.O. Box 1769
City Casper State Wyoming
Lease Name UPRR-Priddy Well No. 4
Location SE SW Section 23 Township 8N Range 66W Meridian 6th P.M.
638 feet from S Section line and 1981 feet from W Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 4; Gas
Well completed as: Dry Hole [] Oil Well [x] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 7, 1957 Signed [Signature] Title Area Superintendent
Commenced drilling March 19, 1957 Finished drilling April 13, 1957

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include culvert for conductor, 36% J-55, and 17,15.5 & 14 N&J.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Row: 4 bullets and 4 jets per foot, 9156, 9196.

TOTAL DEPTH 9248' PLUG BACK DEPTH 9245'

Oil Productive Zone: From 9156 To 9196 Gas Productive Zone: From To
Electric or other Logs run GR-N log 4-12-57; ES, ML, & MLL Date April 9, 1957
Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Row: none.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7 A.M. or P.M. April 24, 1957 Test Completed 7 A.M. or P.M. April 25, 1957
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used 120 inches. Number of strokes per minute 9 1/2 Diam. of working barrel 1 3/4 inches Size Tbg. 2 1/2 in. No. feet run 9123 Depth of Pump 7488 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 264 API Gravity 36.0
Gas Vol. 7 Mcf/Day; Gas-Oil Ratio 27 Cf/Bbl. of oil
B.S. & W. 3/10 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

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FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	537	surface shale
	537	715	sand and shale
	715	1640	shale
Upper Hygiene	1640	3923	sand and shale
	3923	3990	sand
Lower Hygiene	3990	5099	sand, shale, bentonite
	5099	5168	sand
	5168	7092	sand and shale
Niobrara	7092	7345	shale
Timpas	7345	7362	limestone
Carlile	7362	7577	sand and shale
Greenhorn	7577	7658	shale
Graneros	7658	7857	shale and siltstone
Muddy	7857	7929	sandstone
Skull Creek	7929	8088	shale and siltstone
Dakota	8088	8196	sandstone
Morrison	8196	8486	shale, sand, and limestone
Entrada	8486	8520	sandstone
Lykins	8520	8875	shale and siltstone
Forelle	8875	8896	bentonite
	8896	9030	shale, dolomite, and anhydrite
Upper Satanka	9030	9154	anhydrite, shale and gypsum
Lyons	9154	9218	sandstone (oil)
Lower Satanka	9218	9248	siltstone
Cores			
Core #1 - 9135	-9172'	Cut 37', recovered 31'. (Lyons)	
Core #2 - 9172	-9231'	Cut 59', recovered 58'. (Lyons)	
Core #3 - 9231	-9238'	Cut 7', recovered 5'. (Lower Satanka)	
Drilled 10' to 9248'.			

DATA ON TEST

Test Comment: 7 A.M. on April 24 1937
 For Flowing Well:
 Flowing from on top
 Flowing from on top
 The log
 The check
 Special pressure
 If flowing well this well flow for the entire duration of the test without the use of any or other artificial flow devices

Length of stroke used 120 inches
 Number of strokes per minute 22
 Depth of working barrel 1 3/4
 The log 22
 Depth of flow 7488

TEST RESULTS: 284
 27
 2/10