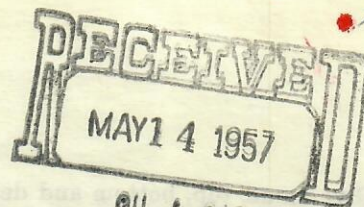




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pierce Operator The California Company
 County Weld Address P.O. Box 1769
 City Casper State Wyoming
 Lease Name UPRR-Priddy Well No. 4 Derrick Floor Elevation 5054 KB
 Location SE SW Section 23 Township 8N Range 66W Meridian 6th P.M.
638 feet from S Section line and 1981 feet from W Section Line
 N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil 4; Gas _____

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 7, 1957

Signed [Signature]
 Title Area Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling March 19, 1957 Finished drilling April 13, 1957

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
18"	culvert for conductor		30' (GL)			Time	Psi
30"	culvert for conductor		30' (GL)	6 yds Redi Mix			
9 5/8"	36#	J-55	418'	350	22	30 min	1000
5"	17,15.5 & 14	N&J	9247'	350	34	30 min	1500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
4 bullets and 4 jets per foot	(any)	9156		9196

TOTAL DEPTH 9248'

PLUG BACK DEPTH 9245'

Oil Productive Zone: From 9156 To 9196

Electric or other Logs run GR-N log 4-12-57; ES, ML, & MLL

Gas Productive Zone: From _____ To _____ Date April 9, 1957

Was well cored? yes

Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>none</u>					

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 7 A.M. or PM April 24, 1957

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

Test Completed 7 A.M. or PM April 25, 1957

For Pumping Well:

Length of stroke used 120 inches.

Number of strokes per minute 9 1/2

Diam. of working barrel 1 3/4 inches

Size Tbg. 2 1/2 in. No. feet run 9123

Depth of Pump 7488 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 264 API Gravity 36.0
 Gas Vol. 7 Mcf/Day; Gas-Oil Ratio 27 Cf/Bbl. of oil
 B.S. & W. 3/10 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	537	surface shale
	537	715	sand and shale
	715	1640	shale
Upper Hygiene	1640	3923	sand and shale
	3923	3990	sand
Lower Hygiene	3990	5099	sand, shale, bentonite
	5099	5168	sand
Niobrara	5168	7092	sand and shale
Timpas	7092	7345	shale
Carlile	7345	7362	limestone
Greenhorn	7362	7577	sand and shale
Graneros	7577	7658	shale
Muddy	7658	7857	shale and siltstone
Skull Creek	7857	7929	sandstone
Dakota	7929	8088	shale and siltstone
Morrison	8088	8196	sandstone
Entrada	8196	8486	shale, sand, and limestone
Lykins	8486	8520	sandstone
Forelle	8520	8875	shale and siltstone
	8875	8896	bentonite
Upper Satanka	8896	9030	shale, dolomite, and anhydrite
Lyons	9030	9154	anhydrite, shale and gypsum
Lower Satanka	9154	9218	sandstone (oil)
	9218	9248	siltstone
Cores			
Core #1 - 9135	-9172'.	Cut 37', recovered 31'. (Lyons)	
Core #2 - 9172	-9231'.	Cut 59', recovered 58'. (Lyons)	
Core #3 - 9231	-9238'.	Cut 7', recovered 5'. (Lower Satanka)	
Drilled 10' to 9248'.			

TEST RESULTS

DATE

TIME

TESTER

TEST NO.

TEST RESULTS

TEST NO.

TESTER

DATE