

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
07/15/2020
Submitted Date:
07/17/2020
Document Number:
690101978

FIELD INSPECTION FORM

Loc ID 317844 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		cogccinspections@anadarko.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240054	WELL	TA	02/21/2020	GW	123-07842	SUCKLA FARMS INC F UNIT 1	TA

General Comment:

Engineering Integrity inspection performed on July 15th, 2020 in response to initial form 19 spill report Doc #402440683 received by COGCC on 07/10/2020 that outlines: During reclamation activities at the Suckla Farms Inc F Unit 1 tank battery, historical petroleum hydrocarbon impacted soil was encountered. The volume of the release is unknown.

Details of observations made during this field inspection are located in the flowline and comment sections of report. Photos uploaded.

Inspected Facilities

Facility ID: 240054 Type: WELL API Number: 123-07842 Status: TA Insp. Status: TA

Flowline

#1	Type: Non-Well Site	of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules (check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: COGCC form 42 FLOWLINE ABANDONMENT COMPLETED - 90-day notice Doc #402431672 was received on 06/25/2020. Off location flowline(s) have been abandoned in place; work performed on 05/19/2020. No flowline risers were observed at the facility/ battery area (decommissioned/ tanks & equipment removed) during this field inspection. No Anadarko or contract personnel were on location at the time of this field inspection. Excavation and remediation activities appear to be nearing completion.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
Note: There is (1) disconnected/ out of service gas gathering meter run on location:	maclarej	07/17/2020
The following COGCC final reclamation rule(s) are applicable: COGCC Rule 1004. FINAL RECLAMATION OF WELL SITES AND ASSOCIATED PRODUCTION FACILITIES (partial description of rule) a. Well sites and associated production facilities. Upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101986	View of location; facility/ battery area (to SW)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5198945
690101987	Location photo; OOS gas meter run	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5198946