FORM 21 Rev 08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number: 402418445
Date Received: 06/22/2020

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OP OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

Inspection Number

OGCC Operator Number: 47120 Contact Name: DJ ANDERSON
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1263
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-3779 Email: DJ_ANDERSON@OXY.COM

API Number : 05- 123-45498 OGCC Facility ID Number: 452264
Well/Facility Name: YELLOWHAMMER Well/Facility Number: 34C-17HZ
Location QtrQtr: NWSW Section: 8 Township: 1N Range: 68W Meridian: 6

[X] SHUT-IN PRODUCTION WELL [ ] INJECTION WELL Last MIT Date:

Test Type:

[X] Test to Maintain SI/TA status [ ] 5-Year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC TEST
[ ] Describe Repairs or Other Well Activities: THE WELL HAS NOT YET BEEN COMPLETED. THIS MIT IS FOR THE 2 YEAR ANNUALINTEGRITY TEST. 13,430 IS PBTD.

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
	NP	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			[ ]

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth: 13430

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-07-2020	SHUT-IN	0		

Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
323	322	321	322	-1

Test Witnessed by State Representative? [ ] OGCC Field Representative

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: KRISTINA GENO
Title: REGULATORY ANALYST Email: kristina_geno@oxy.com Date: 6/22/2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Haverkamp, Curtis Date: 6/26/2020

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
402418445	FORM 21 SUBMITTED
402418451	FORM 21 ORIGINAL
402418452	PRESSURE CHART
402427542	OTHER

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineer	Form 42 given 10 days notice. Pressures within 10% of initial test pressure during 15 minutes. Pressures stabilized < 3 psi within the last 5 minutes.	06/26/2020
Engineer	Sent to draft for operator to attach pressure readings. 11-Jun-2020.	06/11/2020
Engineer	Back to draft for operator revision.	06/11/2020

Total: 3 comment(s)