

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402349748

Date Received:

03/23/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700

2. Name of Operator: CHEVRON USA INC

3. Address: 100 CHEVRON ROAD

City: RANGELY

State: CO

Zip: 81648

4. Contact Name: ANITA SANFORD

Phone: (970) 675-3842

Fax:

Email: ATLX@CHEVRON.COM

5. API Number 05-103-11915-00

7. Well Name: EMERALD

6. County: RIO BLANCO

Well Number: 98X

8. Location: QtrQtr: SWNE

Section: 26

Township: 2N

Range: 103W

Meridian: 6

9. Field Name: RANGELY

Field Code: 72370

Completed Interval

FORMATION: WEBER

Status: INJECTING

Treatment Type: ACID JOB

Treatment Date: 03/19/2020

End Date: 03/19/2020

Date of First Production this formation: 04/13/2013

Perforations

Top: 6725

Bottom: 6829

No. Holes: 210

Hole size: 3 + 1/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

PUMPED 4000 GALLONS (95.2 BBLS) 15% HCL W/6% CITRIC ACID W/MUTUAL SOLVENT AND 166 BLS FRESH WATER

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 261

Max pressure during treatment (psi): 1700

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 95

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 166

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date:

Hours:

Bbl oil:

Mcf Gas:

Bbl H2O:

Calculated 24 hour rate:

Bbl oil:

Mcf Gas:

Bbl H2O:

GOR:

Test Method:

Casing PSI:

Tubing PSI:

Choke Size:

Gas Disposition:

Gas Type:

Btu Gas:

API Gravity Oil:

Tubing Size: 2 + 7/8

Tubing Setting Depth: 6725

Tbg setting date: 09/25/2014

Packer Depth: 6637

Reason for Non-Production: INJECTION WELL

Date formation Abandoned:

Squeeze:

☐ Yes ☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANITA SANFORD

Title: REGULATORY TECH.ASSISANT Date: 3/23/2020 Email ATLX@CHEVRON.COM
:

Attachment Check List

Att Doc Num **Name**

402349748	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)