

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/11/2020

Submitted Date:

06/15/2020

Document Number:

688308018

FIELD INSPECTION FORMLoc ID 435180 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10706

Name of Operator: D90 ENERGY LLC

Address: 202 TRAVIS STREET #402

City: HOUSTON State: TX Zip: 77002

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

3 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
James, Cole	719-892-0378	cj0378@hotmail.com	Pumper
Oakes, Kevin	713-227-0391	kevin@d90energy.com	Designated Agent
Silverman, Daniel	713-227-0391	dsilverman@d90energy.com	President
Vincent, Kenny	(337) 654-9404	kvincent@reagan.com	Principal Agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435413	WELL	PR	09/01/2019	OW	073-06567	JOHN CRAIG 10-10	PR

General Comment:

Reinspection, wellhead CA was completed, Form 4 VENT_Flare submittal was not done.

Document #402190896 Form 10 (CO) (CC) IN PROCESS 03/25/2020 D90 ENERGY LLC. Sent inspection to both operators.

Form 7s and Form 4 VENT_Flare are delinquent.

LocationOverall Good: ☐

Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	<input type="text"/>
Corrective Action:	<input type="text"/> Date: <input type="text"/>

Good Housekeeping:			
Type	OTHER		
Comment:	Leak from pumping unit (see attached photo).		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date:	07/02/2020

Overall Good: ☐

Spills:			
Type	Area	Volume	
In Containment: No <input type="checkbox"/>			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	solar grounding equipment		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,

Comment:		
Corrective Action:		Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Location Construction

Location ID: 435413 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: Form: (04) 401216149 04/27/2017 1) Venting or flaring of natural gas shall comply with COGCC Rule 912. 2) Submit requests to flare annually to COGCC on Form 4 (Sundry Notice), which discusses timing to connect to sales line, plans to develop infrastructure, and justification for continued venting/flaring. Provide gas analysis including H2S with each Sundry Notice. 3) Report flaring volumes on Form 7, Operator's Monthly Report of Operations. 4) The operator is required to obtain and maintain any required air permits from CDPHE. The combustion device must comply with applicable design destruction efficiency for hydrocarbons (typically enclosed device 98%). Document 401524230 04 -00 -VENT_FLARE-H2S is IN PROCESS on 02/13/2018.

Corrective Action: Submit Form 4 for 2019 for review and approval to vent or flare.

Date: 11/13/2019

Wildlife BMPs:**Comment:** _____

Corrective Action: _____

Date: _____

Comment: _____**Corrective Action:** _____

Date: _____

On Site Inspection (305):Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected FacilitiesFacility ID: 435413 Type: WELL API Number: 073-06567 Status: PR Insp. Status: PR**Producing Well**Comment: Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports.Corrective Action: Submit required Form 7(s) to COGCC per rule 309.Date: 07/17/2020

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				

Comment: [Sections of access road up to well are washing out.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688308030	D() Energy LLC/KTM Operating John Craig 10-10	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5175935