

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/11/2020

Submitted Date:

06/11/2020

Document Number:

699101912

FIELD INSPECTION FORM

Loc ID 331351 Inspector Name: Burns, Adam On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10459
Name of Operator: EXTRACTION OIL & GAS INC
Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202

Findings:

- 25 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		COGCCInspections@extractionog.com	All Inspectors

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
442179	WELL	PR	06/01/2017	LO	123-41709	Carlson J-15-16HN	PR
442180	WELL	PR	12/01/2019	OW	123-41710	Carlson B-15-16HC	PR
442181	WELL	PR	06/01/2017	OW	123-41711	Carlson C-15-16HN	PR
442182	WELL	PR	06/01/2017	LO	123-41712	Carlson K-15-16HC	PR
442183	WELL	PR	06/01/2017	OW	123-41713	Carlson E-15-16HC	PR
442184	WELL	PR	06/01/2017	OW	123-41714	Carlson D-15-16HN	PR
442185	WELL	PR	06/01/2017	OW	123-41715	Carlson L-15-16HN	PR
442186	WELL	PR	06/01/2017	LO	123-41716	Carlson F-15-16HN	PR
442189	WELL	PR	12/01/2019	OW	123-41717	Carlson H-15-16HC	PR
442190	WELL	PR	12/01/2019	OW	123-41718	Carlson G-15-16HN	PR
442191	WELL	PR	08/01/2019	OW	123-41719	Carlson I-15-16HN	PR
442192	WELL	PR	06/01/2017	OW	123-41720	Carlson A-15-16HN	PR
448649	TANK BATTERY	AC	12/12/2016		-	Carlson Battery 15-D	AC

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Adequate		Date:
Corrective Action:			

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused Jersey barriers need to be removed for good housekeeping. See attached photos.		
Corrective Action:	Comply with Rule 603.f .	Date:	09/11/2020
Type	UNUSED EQUIPMENT		
Comment:	Unused green secondary tubs need to be removed for good housekeeping. See attached photo.		
Corrective Action:	Comply with Rule 603.f .	Date:	09/11/2020

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 17		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 3		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 12		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 12		
Comment:	Appear to be plumbed to surface.		
Corrective Action:			Date:
Type: Emission Control Device	# 5		
Comment:			
Corrective Action:			Date:
Type: Horizontal Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:	Oil line pig station		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Automation Arrays		
Corrective Action:			Date:
Type: VRT	# 2		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 12		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:			
Corrective Action:			Date:
Type: LACT	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	500 BBLs	STEEL AST		40.403430,-104.640850
Comment:	Maintenance Tank				
Corrective Action:					Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<50 BBLs	BV CONCRETE		40.403070,-104.641680
Comment:					
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	<50 BBLs	BV CONCRETE		40.403460,-104.641840
Comment:					
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		40.430160,-104.641090
Comment:	Shares containment with crude oil tanks.				
Corrective Action:				Date:	

Paint	
Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	OTHER	PBV CONCRETE		40.430160,-104.641090
Comment: Shares containment with crude oil tanks.					
Corrective Action:					Date:

Paint	
Condition	
Other (Content)	
Other (Capacity)	60 BBL
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	8	400 BBLs	STEEL AST		40.403160,-104.641090
Comment:					
Corrective Action:					Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:				
Yes/No	NO			

Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	442179	Type:	WELL	API Number:	123-41709	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:					Date:				
Facility ID:	442180	Type:	WELL	API Number:	123-41710	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:					Date:				
Facility ID:	442181	Type:	WELL	API Number:	123-41711	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:					Date:				
Facility ID:	442182	Type:	WELL	API Number:	123-41712	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:					Date:				
Facility ID:	442183	Type:	WELL	API Number:	123-41713	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:					Date:				
Facility ID:	442184	Type:	WELL	API Number:	123-41714	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:					Date:				
Facility ID:	442185	Type:	WELL	API Number:	123-41715	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:					Date:				
Facility ID:	442186	Type:	WELL	API Number:	123-41716	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Corrective Action:					Date:				

Comment	User	Date
<p>COGCC Inspection Report Summary On Thursday 6/11/20 at approximately 0720hrs, I, Inspector Adam Burns, Conducted an on-site inspection at Carlson 15-D Pad of Extraction Oil & Gas, at Location # 331351 in Weld County, Colorado. During this inspection the following possible compliance issues were observed: Unused Jersey barriers need to be removed for good housekeeping. Comply with Rule 603.f . With a corrective action date of 9/11/20. Unused green secondary tubs need to be removed for good housekeeping. Comply with Rule 603.f . With a corrective action date of 9/11/20. The small black ECD on the north side of the separator I noticed had visible flames and opacity while a water truck driver was pulling a load. I checked the rack inside the ECD and noticed part of the rack was disintegrating from the heat. I talked to the lead pumper “ Jarrod Bunn” See attached photos. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report. Continuing education inspections</p>	burnsa	06/11/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699101915	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5171605