



VIA EFORMS

Director Jeff Robbins
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

June 8, 2020

RE: Application for Permit to Drill - Proposed Wellbore Spacing Unit
Confluence DJ LLC
Walla 5-15-2L
Document Number: 402412270
SHL: 861' FSL 705' FEL (SE/4 SE/4))
Sec. 31 T1N R65W
Weld County, Colorado
Surface Ownership: Fee
Mineral Lease: Fee

Dear Director Robbins:

Confluence DJ LLC (Confluence) intends to permit, drill and operate the above referenced Niobrara formation Horizontal Well. As defined by Colorado Oil and Gas Conservation Commission (COGCC) Rule 318A.a.(4)D., Confluence proposes the following wellbore spacing unit:

Description of the Wellbore Orientation and Wellbore Spacing Unit: The proposed horizontal wellbore paths will run north to south. The Proposed Spacing Unit is as follows:

Well Name	Proposed Spacing Unit	Acreage
Walla 5-15-2L	T1S R65W Sec. 5: W/2W/2 Sec. 6: E/2E/2 Sec. 7: E/2E/2 Sec. 8: W/2W/2	±640

Confluence sent the required mineral owner notification letters on May 1, 2020 and they were received on May 4, 2020 and May 5, 2020. Confluence did not receive any protests for the proposed wellbore.

Confluence requests the Director approve the proposed wellbore spacing unit.

Please send a copy of all correspondence to Upstream Petroleum Management, Inc. at 7000 S. Yosemite St., Suite 290B, Englewood, CO 80112. Please contact me at 303-942-0506 or at agross@upstreampm.com if you have any questions.

Sincerely,

Andrea J. Gross
Permit Agent for Confluence DJ LLC

Your Assets / Our Expertise

- Regulatory
- Storm-water Management Plans
- Project Coordination
- Permitting
- Government Relations
- EA/EIS Assistance

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