

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/31/2019

Document Number:

402228196

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 96735 Contact Person: Matt Williford  
Company Name: WILLIFORD RESOURCES, L.L.C. Phone: (918) 7128828  
Address: 6506 S LEWIS AVE STE 102 Email: mattw@swbell.net  
City: TULSA State: OK Zip: 74136  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 325540 Location Type: Well Site  
Name: HARRIS, RUSSELL-N33N12W Number: 12NENE  
County: LA PLATA  
Qtr Qtr: NENE Section: 12 Township: 33N Range: 12W Meridian: N  
Latitude: 37.122717 Longitude: -108.094665

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476330 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 37.123000 Longitude: -108.094580 PDOP: Measurement Date: 09/25/2019  
Equipment at End Point Riser: Tank

## Flowline Start Point Location Identification

Location ID: 325269 Location Type: Well Site ☐ No Location ID  
Name: HARRIS DONALD-N33N12W Number: 12SENE  
County: LA PLATA  
Qtr Qtr: SENE Section: 12 Township: 33N Range: 12W Meridian: N  
Latitude: 37.120357 Longitude: -108.094215

## Flowline Start Point Riser

Latitude: 37.120357 Longitude: -108.094215 PDOP: Measurement Date: 09/25/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 02/26/1993  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: 09/25/2019

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 476331 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 37.123000 Longitude: -108.094580 PDOP: \_\_\_\_\_ Measurement Date: 09/25/2019  
Equipment at End Point Riser: Tank

**Flowline Start Point Location Identification**

Location ID: 325289 Location Type: \_\_\_\_\_ Well Site ☐ No Location ID  
Name: HARRIS, DONALD-N33N12W Number: 12NENE  
County: LA PLATA  
Qtr Qtr: NENE Section: 12 Township: 33N Range: 12W Meridian: N  
Latitude: 37.123977 Longitude: -108.094415

**Flowline Start Point Riser**

Latitude: 37.123977 Longitude: -108.094415 PDOP: \_\_\_\_\_ Measurement Date: 09/25/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 12/01/1981  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: 09/25/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/31/2019 Email: mattw@swbell.net

Print Name: Matt Williford Title: Production Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 5/13/2020

**Attachment Check List**

**Att Doc Num****Name**

402228196

Form44 Submitted

Total Attach: 1 Files