

FOR: 6
Rev 05/18



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COGCC

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 12930 Contact Name: Jan Callister
 Name of Operator: Calco dba Callister Co. Phone: 435-633-5885
 Address: 8823 So. Redwood Rd. Suite D-1 Fax: _____
 City: West Jordan State: Ut Zip: 84020 84088 Email: jec-apex@outlook.com
 For Intent 24 hour notice required, Name: Mike Hayes Tel: 1-970-620-2257
 COGCC contact: Email: _____

API Number 0510306358
 Well Name: Callister Gov't Well Number: 4
 Location: QtrQtr: NE/NE Section: 8 Township: 1N Range: 101 W Meridian: 6
 County: Rio Blanco Federal, Indian or State Lease Number: C-0101971A
 Field Name: MANCOS SHALE Field Number: _____

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.07552796 Longitude: 108.744426229
 GPS Data:
 Date of Measurement: 6/18/201 PDOP Reading: 2. GPS Instrument Operator's Name: CNCC GIS
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 3984
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: Open hole completion, Mancos Shale, 5 1/2 Prod. csg slotted from 2315 to 2990

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
	8 3/4	7		444	?			
	6 1/4	5 1/2		3848	Hung			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth TD with 25 sacks cmt on top. CIPB #2: Depth 800 ? with 25594 sacks cmt on top.
 CIBP #3: Depth 594 with 25 sacks cmt on top. CIPB #4: Depth Surfac with 25? sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 25 sacks half in. half out surface casing from 594 ft. to 394 ft. Plug Tagged:

Set 25? sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes, No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: SAO CALLISTER

Title: Dr. V. Pres Date: 4/5/2020 Email: jec-apek@outlook.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
	<u>Present Well Base diagram</u>
	<u>Cementing proposal</u>

Total Attach: _____

General Comments

User Group	Comment	Comment Date

Total: