

FOR

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Rev

05/18



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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

COGCC

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 12930

Contact Name: Jan Callister

Name of Operator: Calco dba Callister Co.

Phone: 435-633-5885

Address: 8823 So. Redwood Rd. Suite D-1

Fax:

City: West Jordan

State: Ut

Zip: 84020 84088

Email: jec-apex@outlook.com

For Intent 24 hour notice required, Name: Mike Hayes

Tel: 1-970-620-2257

COGCC contact:

Email:

API Number 0510306358

Well Name: Callister Gov't

Well Number: 4

Location: QtrQtr: NE/NE

Section: 8

Township: 1N

Range: 101 W

Meridian: 6

County: Rio Blanco

Federal, Indian or State Lease Number: C-0101971A

Field Name: MANCOS SHALE

Field Number:

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.07552796

Longitude: -108.744426229

GPS Data:

Data of Measurement: 6/18/201

PDOP Reading: 2

GPS Instrument Operator's Name: CNCC GIS

Reason for Abandonment: ☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth: 3984

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☒ Yes☐ No

If yes, explain details below

Details: Open hole completion, Mancos Shale, 5 1/2 Prod. csg slotted from 2315 to 2990

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
	8 3/4	7		4447	?			
	6 1/4	5 1/2		3848	Hung			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth TD with 25 sacks cmt on top. CIPB #2: Depth 800 ? with 25594 sacks cmt on top.
CIBP #3: Depth 594 with 25 sacks cmt on top. CIPB #4: Depth Surfac with 25? sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 25 sacks half in. half out surface casing from 594 ft. to 394 ft. Plug Tagged: ☐

Set 25? sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes, ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature] Print Name: SAO CALLISTER

Title: Dr. V. Pres Date: 4/5/2020 Email: jec-aper@outlook.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
	<u>Present Well bore diagram</u>
	<u>Cementing proposal</u>

Total Attach: _____

General Comments

User Group	Comment	Comment Date

Total: